

DRAFT CONTAMINATION ASSESSMENT REPORT

NAVAL AIR STATION JACKSONVILLE FACILITY 159 - GAS HILL FUEL FARM

JACKSONVILLE, FLORIDA

PREPARED FOR

UNITED STATES NAVY
SOUTHERN DIVISION
NAVAL FACILITIES ENGINEERING COMMAND
CHARLESTON, SOUTH CAROLINA

PREPARED BY

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SEPTEMBER 1992

EXECUTIVE SUMMARY

A contamination assessment has determined that ground-water and soil contamination around the underground petroleum storage tanks at the Naval Air Station Jacksonville Gas Hill (Facility 159) is in violation of Florida Department of Environmental Regulation (FDER) Chapter 17-770, Florida Administrative Code (FAC), regulations for underground petroleum contamination.

Although 8 of 13 ground-water monitoring wells installed around the perimeter of the facility, as part of this contamination assessment, indicated the absence of contaminants that make up the Florida Kerosene Group (FDER 17-770), several of the wells indicated levels of contamination that exceed regulatory standards for Benzene, Total Naphthalenes, Total Volatile Organic Aromatics (TVOAs), and lead. Also, during periodic water level readings taken during the investigation, another previously installed monitor well, inside the facility boundaries, yielded varying amounts of free floating petroleum product, ranging from 0.10 to 0.30 foot.

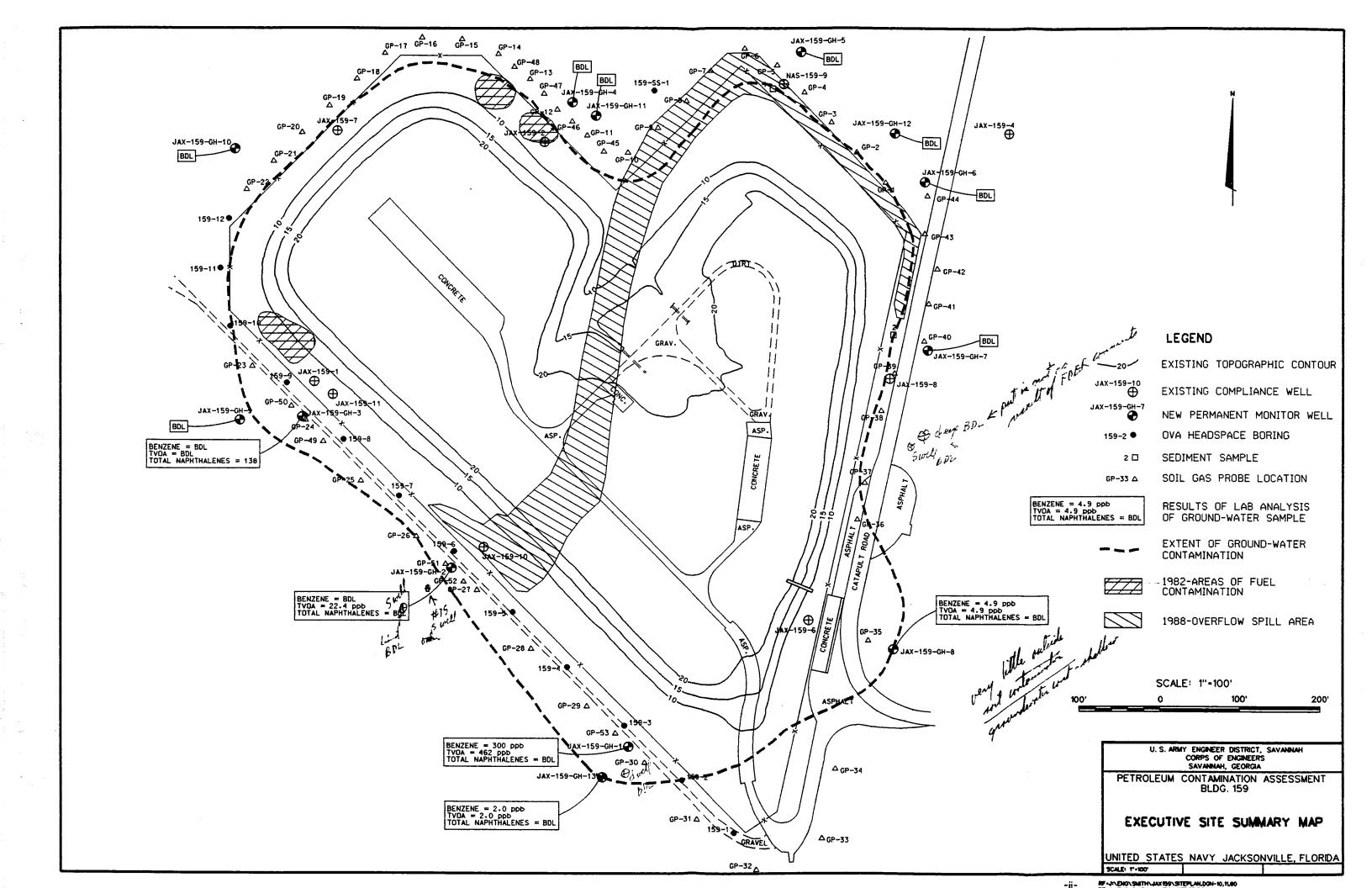
Chemical analyses of water samples from JAX-159-GH-8 indicated minor amounts of benzene (4.9µg/l). This well is directly down-gradient of a closed bulk fuel loading facility. It is believed that spillage and product handling practices during the facility's operation have resulted in the contamination detected by this well.

The contaminant plume around and under the facility, based on laboratory analytical results, is shown on the Executive Summary Map on the following page. The contamination at this site remains entirely on Navy property. The vertical extent of contamination does not appear to exceed 25 feet below land surface, based on the results of laboratory analyses of ground-water samples. The subsurface soil characteristics have apparently tended to retard the flow of any contaminant plume from the source area.

The petroleum contamination at the site is believed to be due to the cumulative effects of spills due to overtopping of tanks, localized spillage from product transfer operations, and leakage from the tanks and appurtenances.

Based on the findings of this contamination assessment, it is recommended that a Remedial Action Plan (RAP) be prepared to address the cleanup of the contamination.

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FOREWORD

Subtitle I of the Hazardous and Solid Waste Amendments (HSWA) of 1984 to the Solid Waste Disposal Act (SWDA) of 1965 established a national regulatory program for managing underground storage tanks (USTs) containing hazardous materials, especially petroleum products. Hazardous wastes stored in USTs were already regulated under the Resource Conservation and Recovery Act (RCRA) of 1976, which was also an amendment to SWDA. Subtitle I requires that the U.S. Environmental Protection Agency (USEPA) promulgate UST regulations. The program was designed to be administered by the individual states, who were allowed to develop more stringent standards, but not less stringent standards. Local governments were permitted to establish regulatory programs and standards that are more stringent, but not less stringent than either State or Federal regulations. The USEPA UST regulations are found in the Code of Federal Regulations, Title 40, Part 280 (40 CFR 280) (Technical Standards and Corrective Action Requirements for Owners and Operators of Underground Storage Tanks) and Title 40 CFR 281 (Approval of State Underground Storage Tank Programs). Title 40 CFR 280 was revised and published on 23 September 1988 and became effective 22 December 1988.

The Navy's UST Program policy is to comply with all Federal, State, and local regulations pertaining to USTs. This report was prepared to satisfy the requirements of the Florida Department of Environmental Regulation (FDER) Chapter 17-770, Florida Administrative Code (FAC) (State Underground Petroleum Environmental Response) regulations on petroleum contamination in Florida's environment resulting form spills or leaking tanks or piping.

Questions regarding this report should be addressed to the Commanding Officer, Naval Station Jacksonville, Jacksonville, Florida, or to Southern Division Naval Facilities Engineering Command (SOUTHNAVFACENGCOM), Code 1823, at AUTOVON 563-0528 or 803-743-0528.

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ACRONYMS AND ABBREVIATIONS

The following list contains many of the acronyms, abbreviations, and units of measure used in this report.

BDL below detection limits

BETX benzene, ethyl benzene, toluene, and xylenes

bls below land surface

CA Contamination Assessment CAP Contamination Assessment Plan CAR **Contamination Assessment Report**

CESAS Corps of Engineers, South Atlantic Division, Savannah District

CFR Code of Federal Regulations

CH High plasticity clay (Unified Soil Classification System) Low plasticity clay (Unified Soil Classification System) CL

COE Corps of Engineers

CompQAP Comprehensive Quality Assurance Plan

°C degrees Celsius **EDB** ethylene dibromide

FAC Florida Administrative Code

FDER Florida Department of Environmental Regulation

ft/day feet per day GC gas chromatograph

gpd/ft gallons per day per foot **GPM** gallons per minute

HSWA Hazardous and Solid Waste Amendments of 1984

K hydraulic conductivity

MH High plasticity silt (Unified Soil Classification System) ML Low plasticity silt (Unified Soil Classification System)

msl mean sea level

MGD Million gallons per day **MTBE** methyl-tert-butyl-ether

OH High plasticity organic clay (Unified Soil Classification System)

OL Low plasticity organic silt or clayey silt (Unified Soil Classification System)

OVA organic vapor analyzer

OVM organic vapor monitor (see PID) PAH polynuclear aromatic hydrocarbons PCA **Preliminary Contamination Assessment PCAR** Preliminary Contamination Assessment Report

PID Photo-ionization Detector

ppb parts per billion ppm parts per million **PVC** polyvinyl chloride **RAP** Remedial Action Plan

RCRA Resource Conservation and Recovery Act SC Clayey sand (Unified Soil Classification System) SM Silty sand (Unified Soil Classification System)

Poorly graded sand (Unified Soil Classification System)

Southern Division Naval Facilities Engineering Command SPT standard penetration test

SOUTHNAVFACENGCOM

SWDA Solid Waste Disposal Act of 1965

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ACRONYMS AND ABBREVIATIONS (cont'd)

T

TRPH

μg/l μmhos/cm

USEPA

USGS

UST V

VOA

transmissivity

total recoverable petroleum hydrocarbons

micrograms per liter

micromhos per centimeter

United States Environmental Protection Agency

United States Geological Survey

underground storage tank

pore water velocity

volatile organic aromatic

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1.0 INTRODUCTION

The U.S. Army Corps of Engineers, Savannah District was contracted by Southern Division Naval Facilities Engineering Command, Charleston, South Carolina, to perform a contamination assessment at the Gas Hill Fuel Farm (Facility 159), Naval Air Station Jacksonville, Jacksonville, Florida.

The purpose of the assessment was to determine the degree and extent of contamination to soil and ground water caused by petroleum products suspected of leaking from underground storage tanks at the site. The assessment of the site was conducted in several phases, from June 1991 through January 1992 and included:

- Performing headspace analyses and organic vapor survey of soils to determine the extent of soil contamination;
- The installation and sampling of monitoring wells to determine the vertical and horizontal extent of petroleum contamination of ground water;
- The collection of water level data to determine direction of ground-water flow;
- Performing recovery testing on selected monitoring wells to estimate aquifer characteristics;
 and
- Performing a survey of potable water wells in the vicinity of the site.

The work presented in this contamination assessment report (CAR) was performed in compliance with Chapter 17-770, Florida Administrative Code (FAC), State Underground Petroleum Environmental Response, and Florida Department of Environmental Regulation (FDER) "Guidelines for Assessment and Remediation of Petroleum Contaminated Soils."

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2.0 BACKGROUND

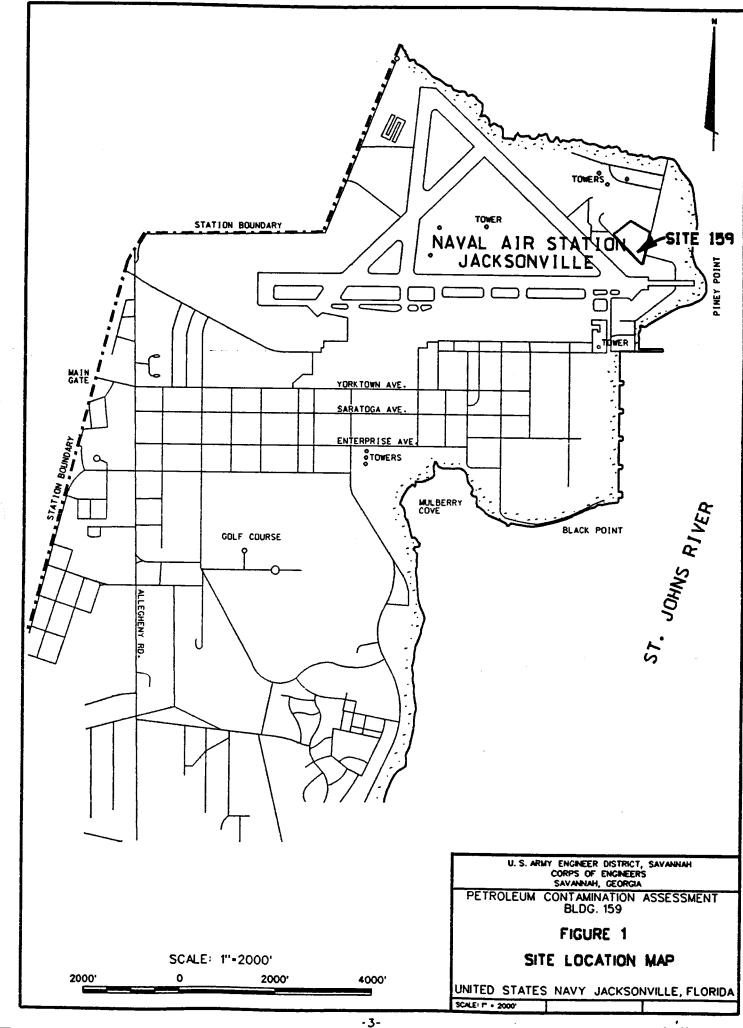
2.1 Site Description

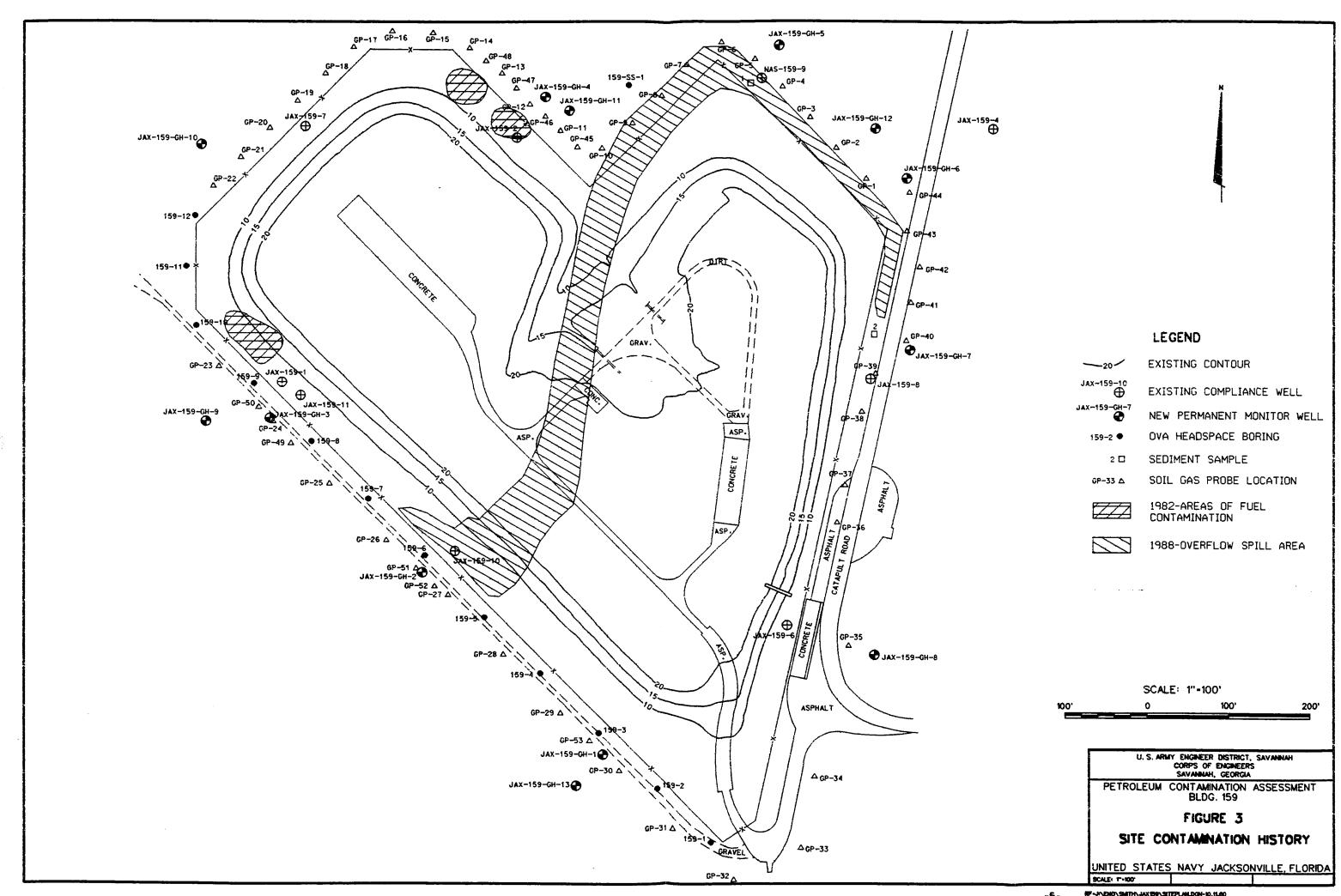
Naval Air Station Jacksonville is located approximately 8 miles south of Jacksonville, Florida, on the west bank of the St. Johns River. The Gas Hill bulk storage site (Facility 159) is located north of the runway and near the banks of the St. Johns River (see figure 1). Gas Hill is a bulk fuel storage and distribution facility.

2.2 Site History

Gas Hill was activated in 1943 as a bulk fuel storage facility with 15 storage tanks and a total capacity of approximately 4 million gallons of various petroleum based fuels (see table 1). In the late 1970's, two tanks (159-G and 159-I) were struck by lightning and subsequently taken out of service and properly abandoned. In 1982, NAS personnel reported fuel odor and the presence of fuel saturated soil at several locations in the embankment around the tanks. Shallow excavations in these areas confirmed the presence of JP-5 with free floating product thicknesses of as much as 4 inches. Preliminary contamination studies were begun in 1983 by Geraghty and Miller, Inc. and later by E. C. Jordan Co. In February 1988, tank 159-C was overfilled, and an estimated 15,400 gallons of JP-5 were released onto the ground surface. (see figure 3). The majority of the fuel was absorbed into the surficial soils on the site.

A contamination assessment was begun at the site in August 1991 to determine the nature and extent of petroleum contamination as required by Chapter 17-770, FAC.





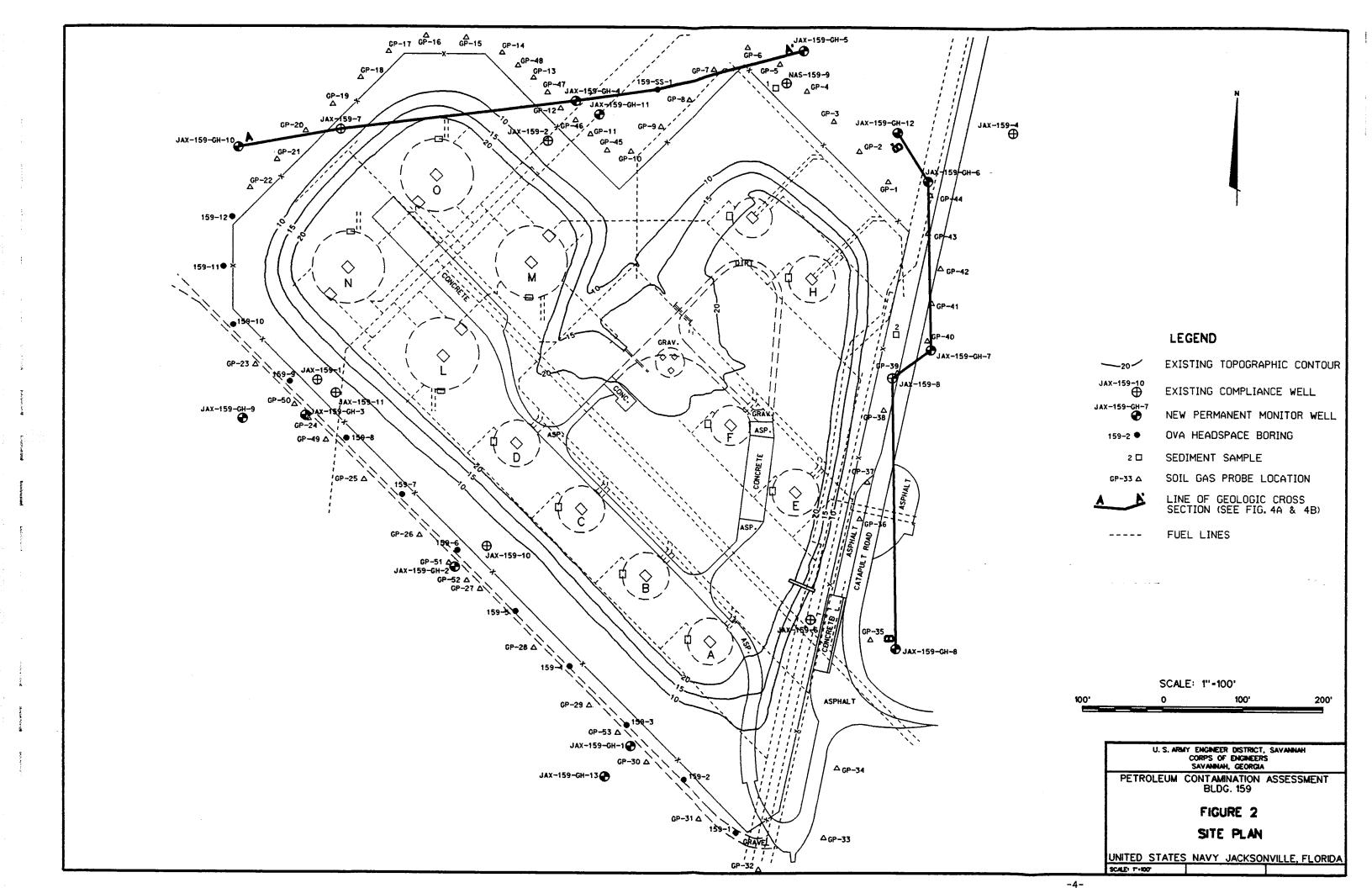


TABLE 1

STORAGE TANK DATA

FACILITY 159 - GAS HILL FUEL FARM NAVAL AIR STATION JACKSONVILLE JACKSONVILLE, FLORIDA

TANK No.	DATE INSTALLED	CAPACITY (gal)	CONSTRUCTION INFORMATION	CONTENTS	STATUS
159-A	1943	250,000	Concrete, interior lined	JP-5	I
159-B	1943	250,000	Concrete, interior lined	JP-5	I
159-C	1943	250,000	Concrete, interior lined	JP-5	I
159-D	1943	250,000	Concrete, interior lined	JP-5	ı
159-E	1943	250,000	Concrete, interior lined	Avgas	0 -
159-F	1943	100,000	Concrete, interior lined	Avgas	О
159-G	1943	50,000	Concrete, interior lined	JP-5	o
159-H	1943	250,000	Concrete, interior lined	JP-5	I
159-I	1943	100,000	Concrete, interior lined	JP-5	o
159-J	1944	1,550	Steel, interior lined	Diesel	R
159-K	1944	1,550	Steel, interior lined	Diesel	R
159-L	1953	567,000	Steel, interior lined, cathodic protection	JP-5	O
159-М	1953	567,000	Steel, interior lined, cathodic protection	JP-5	I
159-N	1953	567,000	Steel, interior lined, cathodic protection	JP-5	1
159-O	1953	567,000	Steel, interior lined, cathodic protection	JP-5	I

Notes:

I = In Service

R = Removed

O = Out of Service

3.0 SITE CONDITIONS

3.1 Physiography

Regional physiography is discussed in appendix A. The site lies within the Coastal Lowland physiographic

division of northeastern Florida, which runs roughly parallel to the coastline and extends from the Atlantic Ocean

to just west of downtown Jacksonville. Site elevations range from approximately 6 to 9 feet above msl. Site

surface drainage is controlled by the St. Johns River to the east.

3.2 Regional Hydrogeology

The southeast Georgia and northeast Florida area is underlain by two main aquifer systems: the Surficial aquifer

system and the Floridan aquifer system. A third aquifer system, the Southeastern Coastal Plain aquifer system,

underlies the Floridan aquifer system in southeast Georgia, portions of northeast Florida, and the Florida

panhandle. These systems are further discussed in appendix A.

3.3 Site Hydrogeology

Naval Air Station Jacksonville is underlain by three water-bearing zones; the surficial aquifer, a shallow rock

aquifer, and the Floridan aquifer system.

The surficial aquifer generally consists of unconsolidated sands with varying amounts of clay and silt to an

approximate depth of 18 feet below land surface (bls). Figures 4A and 4B depict the generalized geology

encountered during drilling activities at the site (see appendix C for lithologic logs). Soil borings indicate that the

near-surface geology, to a depth of approximately 18 feet bls, consists of brown to gray, fine grained silty sand

(SM) and brown to gray, fine grained clayey sand (SC) with some clayey silt and gray, high plasticity clay (MH

and CH), with frequent shells and shell fragments. A localized confining layer of silty, high plasticity clay exists

at the site at a depth of approximately 18 to 25 feet bls.

Recharge to the surficial aquifer is by way of infiltrating rainwater. The depth to the water table around the

perimeter site varied from approximately 1.0 feet to 6.3 below land surface (bls). The general direction of ground-

water flow at the site, as determined from water level measurements obtained from monitor wells during the

investigation, appears to be towards the St Johns River to the east.

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Ground-water level measurements taken during the investigation also indicate a localized mounding of the potentiometric surface beneath the site. This was also mentioned by the two previous studies (G&M, 1987 and E.C. Jordan, 1989). This phenomenon creates a localized radial outward flow of ground water from the site (see figure 5).

Although the shallow rock aquifer was not encountered during drilling at the site, it is described as consisting of permeable deposits of sand, shell, and limestone within and below the Hawthorn Formation (Fairchild, 1972). The general direction of ground-water flow in the shallow rock aquifer is believed to be to the east (Fairchild, 1972).

The Floridan aquifer system is the principal source of fresh water in northeast Florida. It is confined from above by clay units within the Hawthorn Formation. Ground-water flow in the Floridan is thought to be generally toward areas of heavy pumping in Jacksonville. However, a severe depression in the potentiometric surface due to pumping makes it difficult to predict the direction of local flow in the aquifer (Geraghty & Miller, 1985). Very little recharge of the Floridan occurs in the Duval County area. Recharge of the aquifer is from up-dip areas to the west where units of the aquifer are nearer to the surface. The potentiometric surface of the upper Floridan in the vicinity of the facility is approximately 30 feet above mean sea level (Geraghty & Miller, 1985), indicating an upward gradient from the Floridan to the overlying shallower aquifers.

4.0 SITE ASSESSMENT METHODS

4.1 Soil Sampling

A series of 12 shallow soil borings (159-1 through 159-12), 4 feet deep, were drilled on the southwest side of the site (see figure 2) to determine the horizontal and vertical extent of petroleum contamination in the soil. Because of the shallow water table (approx. 2.0 ft bls) and size of the area to be covered, it was decided that soil gas probes would be a more expeditious and thorough method to characterize the soil contamination above the water table. As a result, 53 soil gas probes were executed around the perimeter of Facility 159. Appendix B contains additional information on soil boring and soil gas probe methods. Grab samples from two locations in the drainage ditch surrounding the site were collected for laboratory analysis (see figure 2). The samples were properly preserved, stored on ice, and delivered to Savannah Laboratories and Environmental Services, Inc., Savannah, Georgia, for analysis.

The samples were analyzed for the Florida Kerosene Group (FDER 17-770). Chain of custody was maintained on the samples throughout the sampling period. Procedures for soil sampling are contained in appendix B.

4.2 Monitoring Well Installation

Based on the findings of soil gas survey and headspace analyses, thirteen permanent monitoring wells (JAX-159-GH-1 through JAX-159-GH-13) were installed within and around an area of elevated OVA readings to detect and characterize ground-water contamination at the site.

Monitor well installation procedures are discussed in appendix B. Monitor well installation reports are contained in appendix C. Pertinent data on these permanent monitor wells can also be found in table 2.

4.3 Ground-Water Elevation Survey

The elevation and gradient of the water table were determined by referencing the top of the permanent monitor well casings to a bench mark (BM) established on the deck of the bulk fuel loading dock. This monument is a U.S. Army Corps of Engineers bench mark with an elevation of 8.06 feet above msl.

A water table contour map based on ground-water elevation measurements (see table 2) from the permanent monitor wells, taken on 21 August 1991, is depicted in figure 5. Procedures for ground-water level measurements are contained in appendix B.

TABLE 2

MONITOR WELL WATER LEVEL DATA

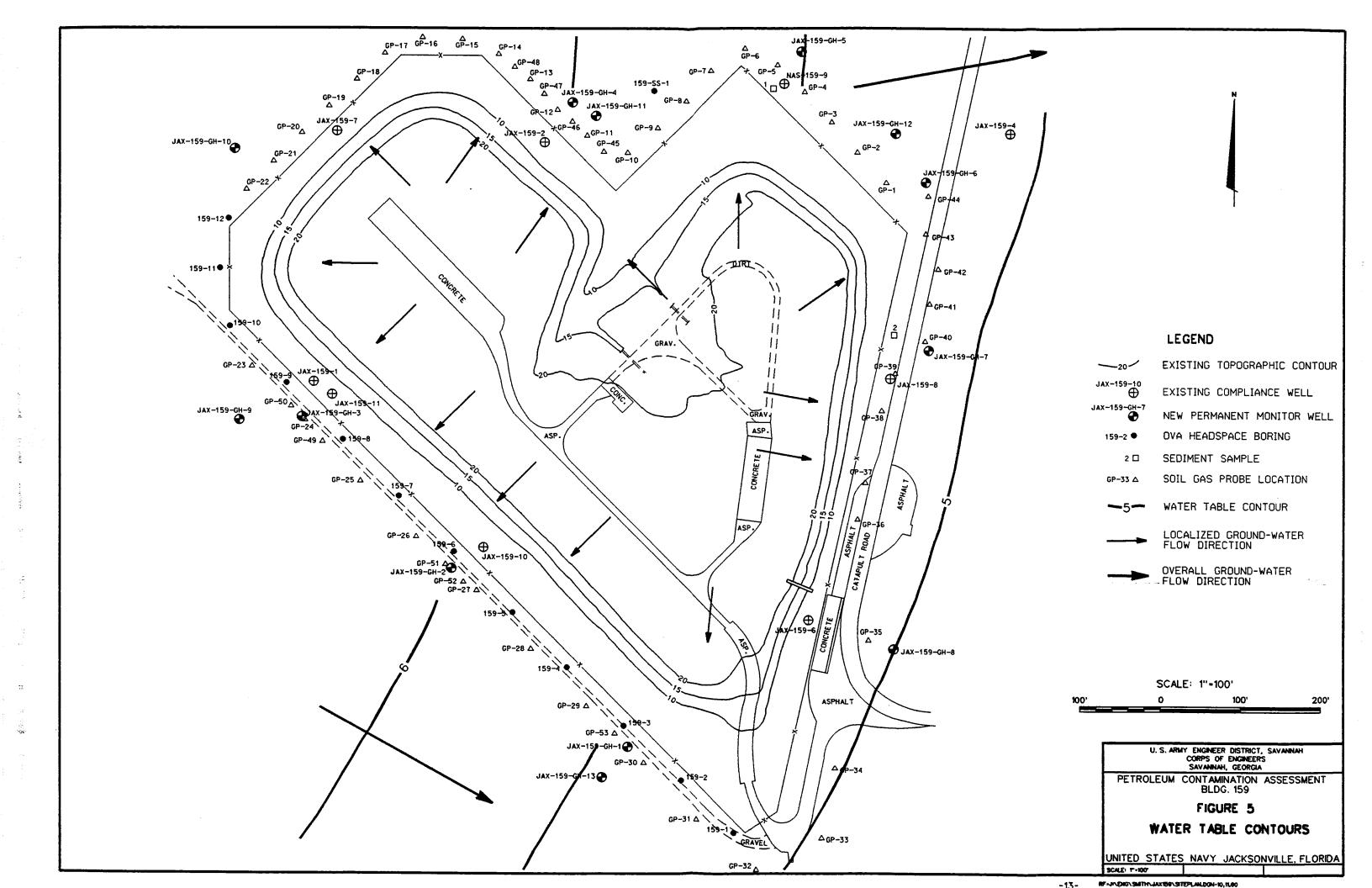
FACILITY 159 - GAS HILL FUEL FARM NAVAL AIR STATION JACKSONVILLE JACKSONVILLE, FLORIDA

23 OCTOBER 1991

Well No.	Total Depth of Well bis (ft.)	Top of Casing to Ground Surface (ft.)	Surveyed Top of Casing Elevation (msl) *	Depth to Water from Top of Casing (ft.)	Elevation of Water Table
JAX-159-GH-1	10.00		10.22		(msl) *
JAX-159-GH-2	10.00		10.49	4.94	5.28
JAX-159-GH-3	10.00		9.58	4.94	6.05
JAX-159-GH-4	10.00	flush	6.56	1.00	4.64 5.56
JAX-159-GH-5	10.00	flush	6.87	2.47	4.40
JAX-159-GH-6	11.00	flush	6.79	3.35	3.44
JAX-159-GH-7	10.00	-	5.94	3.11	2.83
JAX-159-GH-8	12.50	-	11.34	6.34	5.00
JAX-159-GH-9	10.00	-	9.25	6.10	3.15
JAX-159-GH-10	10.00	-	8.17	6.19	1.98
JAX-159-GH-11	33.50	flush	7.29	3.28	4.01
JAX-159-GH-12	33.00	flush	7.12	2.60	4.52
JAX-159-GH-13	10.00	-	10.44	5.17	5.27

Notes: - bls = Below Land Surface

- flush = Level with ground surface



4.4 Ground-Water Sampling

Ground-water samples were collected from all thirteen of the permanent monitor wells installed during this contamination assessment. The samples were properly preserved, stored on ice, and delivered to Savannah Laboratories and Environmental Services, Inc., Savannah, Georgia, for analysis.

All monitor well samples were analyzed for the Florida Kerosene Group (FDER 17-770). Chain of custody was maintained on the samples throughout the sampling period. Procedures for monitor well sampling are contained in appendix B.

4.5 Ground-Water Hydraulic Conductivity Testing

Slug tests were conducted on monitoring wells JAX-159-GH-6 and JAX-159-GH-12 to allow estimation of the hydraulic conductivity of the surficial aquifer surrounding the wells. Procedures for conducting slug tests are further discussed in appendix B.

4.6 Tidal Influence Monitoring

Two of the ground-water monitoring wells at the site were monitored over a 24+ hour period (25 - 26 October 1991) to determine the influence on the surficial aquifer at the site from tidal changes in the St. Johns River, approximately 1,000 feet to the east. One Hermit data logger transducer was placed in monitor well JAX-159-GH-6 and another transducer in JAX-159-GH-12 to measure water level changes during two complete tide cycles. The data logger was set to log data at 10-minute intervals. The response of the water level in the wells, recorded with time, is included in appendix D, and the results plotted with the predicted tide is shown in figure 8.

5.0 RESULTS OF CONTAMINATION ASSESSMENT

5.1 Contaminant Plume Delineation and Characterization

Because of the size of the area to be investigated, the history of contamination, and the nature of the operations, the investigation at Facility 159 was initiated with the following supposition: the soils contained within the physical boundaries of Facility 159 are contaminated to some degree. As mentioned previously, the mounding of the potentiometric surface beneath the site further complicates the characterization of subsurface contamination. The main purpose of this investigation was to determine if contamination was leaving the site, and if so, by what means and to what extent. Using this approach, maximum effort was utilized in characterizing the nature and extent of contaminate plumes leaving the site.

The results of the Organic Vapor Analyzer (OVA) analyses of soil samples taken during contamination assessment are shown in table 3. These analyses indicated areas of soil contamination with significantly elevated OVA readings corresponding to the areas of contamination discovered in 1982, mentioned earlier, as shown in figure 3. This is also verified by the numerous soil gas probes executed in this vicinity. The physical appearance and the nature of the seepage in the embankment would indicate leaking from one or more of the tanks in this area of the facility. Headspace borings 159-8 through 159-11 and monitor well JAX-159-GH-3 exhibited moderate to very strong fuel odors with some visual indications of residual hydrocarbons in the capillary zone above the water table. Three soil samples obtained from headspace borings (159-9, 159-10, and 159-11) exceeded the criterion for "excessively contaminated soil" (OVA results > 50 ppm for kerosene group contaminants) as defined in Chapter 17-770.200(2).

The OVA headspace analyses, soil gas probes, and the results of the grab sample analysis from the ditches, plotted in figure 6, indicate that soil contamination greater than 10 ppm is located predominantly at the west edge of the facility near the area of surface seepage and in the ditches surrounding the compound. The ditch contamination is believed to be primarily due to surface runoff from the 1988 overflow spill. The surface seepage does appear to be a contributing factor to the ditch contamination, especially in the areas on the north side of the compound (see figure 3).

A summary of laboratory analytical results for ground-water samples is presented in table 5 and soil samples in table 6. A complete copy of laboratory analytical results and chain-of-custody documentation is contained in appendix E. The ground-water analyses indicated all wells to be below detection limits (BDL) for purgeable aromatics (602/8020), except JAX-159-GH-1, JAX-159-GH-2, JAX-159-GH-8, and JAX-159-GH-13, which had

detectable amounts of benzene, ethylbenzene, toluene, xylenes, and methyl-tert-butyl-ether (MTBE). The regulatory standard for benzene was exceeded in JAX-159-GH-1, JAX-159-GH-8, and JAX-159-GH-13. The presence of benzene in JAX-159-GH-8 at 4.9µg/l is believed to be from a source other than the tanks themselves. JAX-159-GH-8 is approximately 80 feet down-gradient (figure 7) from a concrete containment pad that previously was used to load tank trucks with product for distribution. It is believed that various small incidents (i.e., spillage, overtopping, etc.) during the operation of this loading facility have produced the minor contamination detected in the sampling at that location.

Various naphthalenes were found in JAX-159-GH-3 and total naphthalenes in that well exceeded regulatory limits (138 μ g/l). Two PAHs (acenaphthene and acenaphthylene) were detected in JAX-159-GH-3 at 22 and 25 μ g/l, respectively.

Total lead was found above the regulatory standard of 0.05 ppm in all the shallow wells sampled. However, the field sampling methodology did not include filtering of samples so, these values indicate the level of disolved and suspended lead. The two deep wells (JAX-159-GH-11 and JAX-159-GH-12) had lead concentrations below detection limits.

The approximate horizontal extent of ground-water contamination, based on laboratory analytical results of samples from monitor wells, is indicated on figure 7. The approximate vertical extent of contamination, as defined by deep wells JAX-159-GH-11 and JAX-159-GH-12, appears to be no deeper than 25.0 feet bls.

Specific conductance measured in the field, as well as laboratory analysis of total dissolved solids, confirms that ground water from the shallow surficial aquifer surrounding the site is Class G-II as defined by Chapter 17-3.403, FAC.

TABLE 3
SUMMARY OF SOIL HEADSPACE ANALYSES

FACILITY 159 - GAS HILL FUEL FARM NAVAL AIR STATION JACKSONVILLE JACKSONVILLE, FLORIDA

Sample No. Depth OVA Headspace OVA Headspace Reading Corrected OVA								
Sample No.	(feet)	Reading	OVA Headspace Reading With Carbon Filter	Corrected OVA Headspace Reading (*)	PID Reading			
160.1				Treespace Reading ()	1 1D Reading			
159-1	1.0-1.5	4.4	NR	-	0			
159-2	1.0-1.5	0.2	NR	_	0			
159-3	1.0-1.5	0.6	NR	-	0			
159-4	1.0-1.5	1.5	NR	, <u>-</u>	0			
159-5	1.0-1.5	460	NR	-	0			
159-6	1.0-1.5	15	NR	. -	6.1			
159-7	1.0-1.5	3.9	NR	-	3.3			
159-8	1.0-1.5	28***	NR	-	4.2			
159-9	1.0-1.5	270***	NR	_	19.3			
159-10	1.0-1.5	295***	NR	-	8.6			
159-11	1.0-1.5	510***	NR		12.8			
159-12	1.0-1.5	1.2	NR	-	9.3			
JAX-159-GH-1	1.0-1.5	80	NR	-	1.4			
JAX-159-GH-2	1.0-1.5	0.2	NR	-	1.0			
JAX-159-GH-3	1.5-2.0	20***	NR	-	9.7			
JAX-159-GH-4	1.5-2.0	350	NR	-	2.0			
JAX-159-GH-5	1.0-1.5	1.2	NR	-	1.3			
JAX-159-GH-6	1.0-1.5	0.6	NR	-	1.3			
JAX-159-GH-7	1.0-1.5	0.4	NR		1.0			
JAX-159-GH-8	1.0-1.5	0	NR	-	2.2			
JAX-159-GH-9	1.0-1.5	0.5	NR	-	2.0			
JAX-159-GH-10	1.0-1.5	2.9	NR		13			
JAX-159-GH-11	1.0-1.5	1.8	NR	<u>-</u>	4.2			
JAX-159-GH-12	1.0-1.5	0	NR	_	2.6			
JAX-159-GH-13	1.0-1.5	2.4	NR	_	716			
					1.0			

Notes:

All units in parts per million (ppm)

- NR = Not Recorded
- OVA = Organic Vapor Analyzer (Century OVA-128)
- (*) = Difference between OVA reading without carbon filter and OVA reading with carbon filter
- PID = Photo-ionizing Device (Thermo-Ennvironmental OVM or Photo-vac Micro-tip)
- (***)= petroleum odor

TABLE 4
SUMMARY OF SOIL GAS SURVEY

BUILDING 159
NAVAL AIR STATION JACKSONVILLE

Date Probe Sample Depth OVA PID								
	No.	No.	(feet)	Reading	PID Reading	Comments		
9/5/91	GP-1					Comments		
H	GE-1	1 1	0.0 - 0.5	3.8	NR	1		
		2	0.5 - 1.0	5.7	NR	ł		
		3	1.0 - 1.5	10.2	NR NR			
_	•	4	1.5 - 2.0	1.4		l l		
-	•	5	2.0 - 2.5	1000+	NR	1		
	1		2.0 - 2.0	1000+	NR	2.5' water		
	GP-2	1	0.0 - 0.5	4.6	1	1		
-	•	2	0.5 - 1.0	3.6	NR			
	"	3	1.0 - 1.5	12.0	NR	ľ		
	•	4	1.5 - 2.0		NR	ŀ		
	*	5	2.0 - 2.5	8.0	NR	1		
	1	"	2.0 - 2.5	1.2	NR	2.5' water		
*	GP-3	1	0.0 - 0.5	1 00				
м		2	0.5 - 1.0	0.6	NR			
	н	. 3		3.8	NR			
			1.0 - 1.5	0	NR	}		
		4	1.5 - 2.0	NR	NR	1.5' water		
•	GP-4	1			1	1.5 Water		
•	5, 4	1	0.0 - 0.5	2.4	NR	1		
		2	0.5 - 1.0	0	NR	1		
	1	3	1.0 - 1.5	NR	NR	1.5' water		
	GP-5		1] ""	1.5 water		
	Gr.5	1	0.0 - 0.5	0	NR			
		2 3	0.5 - 1.0	0	NR			
	· .	3	1.0 - 1.5	1 0	NR			
	"	4	1.5 - 2.0	NR	NR NR	4 50 1		
	000				I III	1.5' water		
	GP-6	1	0.0 - 0.5	3.0	NR	1		
	1 1	2	0.5 - 1.0	0	NR	1		
	1 " I	3	1.0 - 1.5	NR	NR NR	1		
				1	INK	1.5' water		
	GP-7	1	0.0 - 0.5	150	NR			
	"	2	0.5 - 1.0	165				
_	•	3	1.0 - 1.5	80	NR			
•	· '	4	1.5 - 2.0	15	NR	1		
	1	ľ	2.0	15	NR	1.5' water		
	GP-8	1	0.0 - 0.5	0				
		2	0.5 - 1.0		NR	İ		
•	} •]	3	1.0 - 1.5	6.9	NR	l		
•		4		1000+	NR	methane?		
]	7	1.5 - 2.0	NR	NR	1.5' water		
	GP-9	1	0.0 - 0.5		1			
•	"	2		25	NR			
		3	0.5 - 1.0	86	NR			
		I	1.0 - 1.5	820	NR	•		
-		4	1.5 - 2.0	NR	- NR	1.5' water		
	GP-10					1.5 Water		
•	J. = 10	1	0.0 - 0.5	0	NR			
	.	2	0.5 - 1.0	0	NR			
- [3	1.0 - 1.5	0	NR	1.5' water		
.	GP-11					i.o water		
.	91-11	1	0.0 - 0.5	0	NR			
		2	0.5 - 1.0	4.6	NR			
.		3	1.0 - 1.5	25	NR I			
i		4	1.5 - 2.0	NR	NR NR	4.5		
.	CD 40		j		1417	1.5' water		
	GP-12	1	0.0 - 0.5	550	NR			
.	_	2 3	0.5 - 1.0	120	NR			
	-	3	1.0 - 1.5	1000+	NR NR	4.51		
	ľ	1		· -	1417	1.5' water methane?		

SUMMARY OF SOIL GAS SURVEY

BUILDING 159 NAVAL AIR STATION JACKSONVILLE

Date Probe Sample Depth OVA PID								
	No.	No.	(feet)	Reading	PID Reading	6		
9/5/91	GP-13	1	00.05			Comments		
	0.,10	2	0.0 - 0.5	0.4	NR .	1		
*	•	3	0.5 - 1.0	NR	NR	1		
			1.0 - 1.5	NR	NR	1.0' water		
	GP-14	1	0.0 - 0.5	0	AID.]		
	1 .	2	0.5 - 1.0	8.2	NR NR			
	1 :	3	1.0 - 1.5	4.0	NR NR			
		4	1.5 - 2.0	NR	NR NR	1.5' water		
•	GP-15	1	0.0 - 0.5	0	1	1.5 Water		
-	-	2	0.5 - 1.0	0	NR			
_		3	1.0 - 1.5	0	NR			
-	"	4	1.5 - 2.0	NR	NR NR			
-	GP-16 -	4	}		l NK	1.5' water		
•	J 5, -10 - 1	1 · · · 1 · · · · 2	0.0 - 0.5	0	NR	[
-		3	0.5 - 1.0	0	NR			
_	1	J	1.0 - 1.5	0	NR	1.5' water		
9/6/91	GP-17	1	0.0 - 0.5	3.8	NR			
*		2	0.5 - 1.0	4.6	NR NR			
]	3	1.0 - 1.5	10.0	NR NR			
		4	1.5 - 2.0	NR	NR NR	1.5' water		
	GP-18	1	0.0 - 0.5			1.5 water		
	-	2	0.0 - 0.5 0.5 - 1.0	2.8	NR			
	-	3	1.0 - 1.5	2.2	NR			
	"	4	1.5 - 2.0	140 NR	NR NR			
	GP-19	_ [NR	1.5' water		
	Gr-19	1	0.0 - 0.5	0	NR			
	.	2	0.5 - 1.0	110	NR			
H		3	1.0 - 1.5	660	NR			
		4	1.5 - 2.0	NR	NR	1.5' water		
	GP-20	1	0.0 - 0.5	0.4	"			
		2	0.5 - 1.0	0.4	NR NR			
		3	1.0 - 1.5	12	NR NB			
	"	4	1.5 - 2.0	NR	NR NR	4.51		
•	GP-21				""	1.5' water		
	""	1 2	0.0 - 0.5	1.2	NR			
•	- [3	0.5 - 1.0	11.5	NR			
*		4	1.0 - 1.5 1.5 - 2.0	32	NR			
			1.5 - 2.0	NR	NR	1.5' water		
.	GP-22	1	0.0 - 0.5	o	NR			
-	.	2	0.5 - 1.0	1.4	NR NR			
.		3	1.0 - 1.5	110	NR			
-	.	4	1.5 - 2.0	1000+	NR			
l	1	5	2.0 - 2.5	NR	NR	2.0' water		
:	GP-23	1	0.0 - 0.5	240				
.	. [2	0.5 - 1.0	1000+	NR			
·	"	3	1.0 - 1.5	340	NR NR	4.5		
.	GP-24]	ł	MK	1.0' water		
.	GF-24	1	0.0 - 0.5	1.2	NR			
		2 3	0.5 - 1.0	1000+	NR	strong fuel odor		
.		4	1.0 - 1.5	1000+	NR	- sing rate odd		
ł	i	· ·	1.5 - 2.0	NR	NR	1.5' water		

SUMMARY OF SOIL GAS SURVEY

BUILDING 159 NAVAL AIR STATION JACKSONVILLE JACKSONVILLE, FLORIDA

Date Probe Sample Depth OVA								
	No.	Sample No.	Depth (feet)	OVA Reading	PID Reading	Co		
9/6/91	GP-25	1	00.05			Comments		
	0, 20	2	0.0 - 0.5	6.5	NR			
-	-	3	0.5 - 1.0 1.0 - 1.5	300	NR NR	methane?		
1	İ		1.0 - 1.5	NR	NR	1.0' water		
1 :	GP-26	1	0.0 - 0.5	2.6	No.			
1 :	-	2	0.5 - 1.0	18	NR NB			
1 -		3	1.0 - 1.5	12	NR NR	1.0' water		
	GP-27			1	'''	1.0 water		
-	0, 2,	1 2	0.0 - 0.5	0	NR			
i •		2 3	0.5 - 1.0	180	NR			
-		4	1.0 - 1.5	1000+	NR NR	methane?		
		5	1.5 - 2.0	1000+	NR NR	methane?		
1	.	1	2.0 - 2.5	NR	NR	2.0' water		
	GP-28	- 1	0.0 - 0.5	300	No			
1 :	*	2	0.5 - 1.0	1000+	NR NR			
1	•	3	1.0 - 1.5	1000+	NR NR	methane?		
-		4	1.5 - 2.0	NR	NR NR	methane?		
	22.00	İ			NR	1.5' water		
	GP-29	1	0.0 - 0.5	6.0	NR			
		2	0.5 - 1.0	1000+	NR	methane?		
1		3	1.0 - 1.5	1000+	NR	1.5' water		
	GP-30		00.0-			1.5 Water		
ł -	3, 50	1	0.0 - 0.5	120	NR			
-		2 3	0.5 - 1.0	1000+	NR NR	methane?		
•	j .	4	1.0 - 1.5	1000+	NR	methane?		
		7	1.5 - 2.0	NR	NR	1.5' water		
*	GP-31	1	0.0 - 0.5	405				
• '	, ,	2	0.5 - 1.0	125	NR			
	- 1	2 3	1.0 - 1.5	1000+ NR	NR	methane?		
_	1		1.0 1.0	INK	NR	1.0' water		
-	GP-32	1	0.0 - 0.5	180	NR			
-	1	2	0.5 - 1.0	1000+	NR NR			
	1 " 1	3	1.0 - 1.5	NR	NR NR	methane?		
9/9/91	GP-33		j		1 ''''	1.0' water		
*	GF-33	1	0.0 - 0.5	3.2	NR I			
	1 . 1	2	0.5 - 1.0	1000+	NR	methane?		
	1 . 1	3	1.0 - 1.5	600	NR	methane?		
	1	4	1.5 - 2.0	NR	NR	1.7' water		
•	GP-34	1	0.0 - 0.5	4.5				
4	""	2		13	NR	J.		
	1 - 1	3	0.5 - 1.0	140	NR	Ì		
		4	1.0 - 1.5 1.5 - 2.0	1000+	NR	methane?		
	1	· i	1.5 - 2.0	NR	NR	1.5' water		
	GP-35	1	0.0 - 0.5	60	ND			
-	1 "	2	0.5 - 1.0	1000+	NR NB			
-	1 "	3	1.0 - 1.5	NR	NR NR	methane?		
9/10/91	00.00	1	ĺ	,	141/	1.0' water		
3/ 1U/31	GP-36	1	0.0 - 0.5	1.8	NR			
•	!	2	0.5 - 1.0	NR	NR	ł		
		3	1.0 - 1.5	1000+	5.2	methane		
		4	1.5 - 2.0	NR	35.1	1.5' water		
	GP-37	1	0.0 - 0.5	200	ľ			
*		2	0.5 - 1.0	220 NB	4.6	methane		
	1	- 1	0.0 - 1.0	NR	NR .	0.3' water		

SUMMARY OF SOIL GAS SURVEY

BUILDING 159 NAVAL AIR STATION JACKSONVILLE JACKSONVILLE, FLORIDA

Date	JACKSONVILLE, FLORIDA Probe Sample Depth OVA PID						
	No.	No.	(feet)	OVA Reading	PID		
9/10/91	GP-38				Reading	Comments	
J. 10/01	GF-30	1	0.0 - 0.5	0.2	NR	1	
		2	0.5 - 1.0	1000+	3.8		
		3	1.0 - 1.5	1000+	4.0	methane	
	1 - 1	4	1.5 - 2.0	1000+	3.7	methane	
	"	5	2.0 - 2.5	NR	4.1	methane	
		i	1	1 '''	4.1	2.0' water	
	GP-39	1 1	0.0 - 0.5	18	4.1		
		2 3	0.5 - 1.0	12	3.8		
			1.0 - 1.5	0.4	0.5		
	ł	4	1.5 - 2.0	0.9	NR	1.5' water	
	GP-40				,,	1.5 Water	
•		1 1	0.0 - 0.5	0.9	3.8		
	•	2	0.5 - 1.0	1.2	3.9		
н .	•	3	1.0 - 1.5	1000+	4.3	methane	
		4	1.5 - 2.0	NR	NR	1.5' water	
	GP-41	1	00.05	1		water	
		2	0.0 - 0.5	1.8	3.7		
*	- 1	3	0.5 - 1.0	1000+	3.8	methane	
		,	1.0 - 1.5	NR	3.8	1.0' water	
	GP-42	1	0.0 - 0.5	2.4	1		
		2	0.5 - 1.0	0.4 0.4	NR		
*	"	· 3	1.0 - 1.5		0.4		
**		4	1.5 - 2.0	320	3.4	methane	
]]	•	1.5-2.0	NR	NR	1.5' water	
	GP-43	1	0.0 - 0.5	0.2	,_		
	1 " 1	2	0.5 - 1.0	1.8	NR		
	"	3	1.0 - 1.5	1	3.2		
	•	4	1.5 - 2.0	14.5	4.1		
*	"	5	2.0 - 2.5	22	4.3		
_	1		2.0 - 2.0	NR	NR	2.0° water	
	GP-44	1	0.0 - 0.5	2.5			
	"	2	0.5 - 1.0	4.2	3.8		
	"	3	1.0 - 1.5	30	3.8		
		4	1.5 - 2.0	100	4.1		
-	"	5	2.0 - 2.5	NR	4.1		
10.04		[1417	NR	2.0' water	
3/91	GP-45	1	0.0 - 0.5	o			
	"	2	0.5 - 1.0	0.4	0 15		
.		3	1.0 - 1.5	1.2	15.9		
	" . j	4	1.5 - 2.0	10	15.9		
.	00.15	j	·		10.3	2.0' water	
.	GP-46	1	0.0 - 0.5	0	4.8	•	
. [2	0.5 - 1.0	ŏ	4.8		
.		3	1.0 - 1.5	11	4.0		
ſ		4	1.5 - 2.0	120	4.3	2.014	
.	GP-47		ĺ		""	2.0' water	
.	GF-4/	1	0.0 - 0.5	9.9	5.1		
.	. !	2	0.5 - 1.0	10.5	3.8		
.		3	1.0 - 1.5	620	5.0	mathere	
- 1		4	1.5 - 2.0	800	NR NR	methane	
.]	GP-48	1			,	2.0' water	
.	GF-40	1	0.0 - 0.5	0	3.9		
. [2	0.5 - 1.0	1.0	4.4		
. 1		3	1.0 - 1.5	10	4.0		
1	1	4	1.5 - 2.0	NR I	7.1	2.0' water	
	1	1				4.0 water	

SUMMARY OF SOIL GAS SURVEY

BUILDING 159 NAVAL AIR STATION JACKSONVILLE JACKSONVILLE, FLORIDA

Date	Probe No.	Sample No.	Depth (feet)	VILLE, FLORII OVA Reading	PID Reading	
9/13/91	GP-49 - - - - - -	1 2 3 4	0.0 - 0.5 0.5 - 1.0 1.0 - 1.5 1.5 - 2.0 0.0 - 0.5	25 350 1000+ NR	4.9 5.2 6.2 6.4	methane 1.7 water
	- - - GP-51	2 3 4	0.5 - 1.0 1.0 - 1.5 1.5 - 2.0	45 650 1000+ 1000+	4.9 7.8 5.5 7.0	methane 2.0' water
	•	2 3 4	0.5 - 1.0 1.0 - 1.5 1.5 - 2.0	1.2 3.5 11 NR	4.8 4.4 4.9 NR	1.3' water
:	GP-52 GP-53	3	0.0 - 0.5 0.5 - 1.0 1.0 - 1.5	550 1000+ NR	4.4 4.5 4.0	methane 1.2' water
*		3 4	0.0 - 0.5 0.5 - 1.0 1.0 - 1.5 1.5 - 2.0	65 1000+ 1000+ 1000+	5.0 4.3 4.6 4.0	methane methane 1.6' water

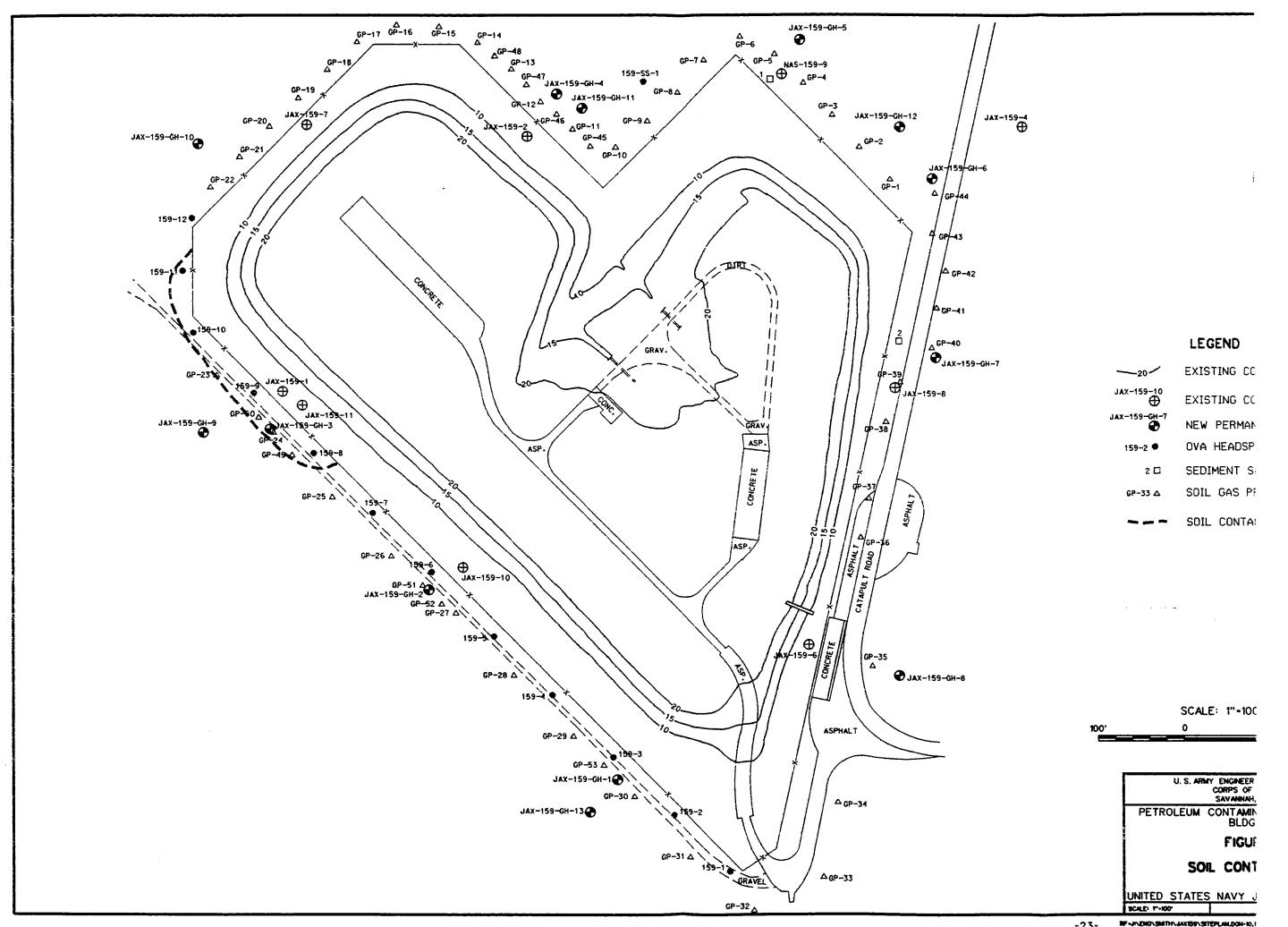
Notes:

All units in parts per million (ppm)

NR = Not Recorded

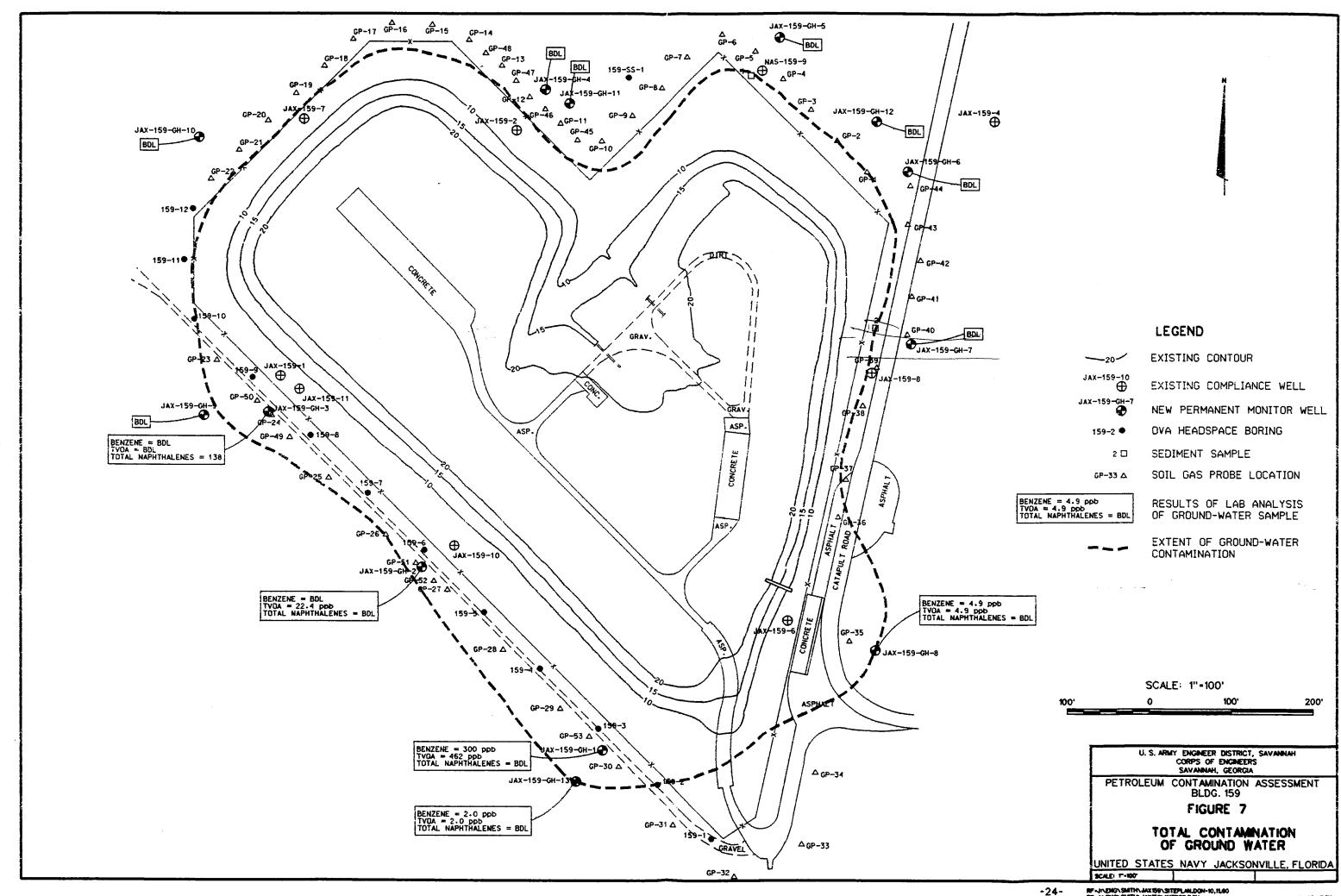
OVA =

Organic Vapor Analyzer (Century OVA-128)
Photo-ionizing Device (Thermo-Ennvironmental OVM or Photo-vac Micro-tip) PID =



#F-JNENG\SMTH\JAXSS\STEPLAN.DQN-10,1

-23-



RF-JNDNC/SMTH/JAX159\SITEPLANDQN-10,11,60
RF-JNDNC/SMTH/JAX159\111780R.DGN

TABLE 5

SUMMARY OF GROUND-WATER ANALYTICAL RESULTS

BUILDING 159 NAVAL AIR STATION JACKSONVILLE JACKSONVILLE, FLORIDA

10 JANUARY 1992

JAX-159 JAX 150 JAX 450									
1	l.	1	JAX-159	JAX-159	JAX-159	JAX-159	JAX-159	JAX-159	Regulator
	GH-2	GH-3	GH-4	GH-5	GH-6	GH-6 DUP.	GH-7		Standard
	 	 							Otandare
BDI	BDI								
				BDL	BDL	BDL	BDL	BDL	
					BDL	BDL	BDL	BDL	
 	 			BDL	BDL	BDL	BDL		
 				BDL	BDL	BDL	BDL		
				BDL	BDL	BDL	BDL		
				BDL	BDL	BDL	BDL		
			BDL	BDL	BDL	BDL	BDL		
				BDL	BDL	BDL			
 			BDL	BDL	BDL	BDL			
			BDL	BDL	BDL	BDL			
			BDL	BDL	BDL	BDL			
 			BDL	BDL	BDL	BDL			
			BDL	BDL	BDL	BDL			
			BDL	BDL	BDL	BDL			
			BDL	BDL	BDL	BDL			·
		BDL	BDL	BDL	BDL				
		BDL	BDL	BDL	BDL				3
		BDL	BDL	BDL	BDL				
		BDL	BDL	BDL	BDL				
		BDL	BDL	BDL	BDL				
	BDL	BDL	BDL	BDL					
	BDL	BDL	BDL	BDL					
	BDL	BDL	BDL	BDL					
	BDL	BDL	BDL						
BDL	BDL	BDL	BDL						
BDL	BDL	BDL	BDL						
BDL	BDL	BDL	BDL						
BDL	BDL	BDL	BDL	BDL	BDL	RDF	BDL	BDL	
	BDL BDL	GH-1 GH-2	JAX-159 JAX-159 JAX-159 GH-1 GH-2 GH-3 BDL BDL BDL BDL BDL <t< td=""><td>JAX-159 JAX-159 JAX-159 GH-4 GH-1 GH-2 GH-3 GH-4 BDL GH-2 GH-3 GH-4 BDL GH-2 GH-3 GH-4 BDL GH-2 GH-3 GH-4 BDL BDL BDL BDL BDL BDL</td><td>JAX-159 JAX-159 JAX-159 JAX-159 JAX-159 GH-3 GH-4 GH-5 GH-1 GH-2 GH-3 GH-4 GH-5 GH-1 GH-2 GH-3 GH-4 GH-5 GH-1 GH-2 GH-3 GH-4 GH-5 BDL BDL BDL BDL BDL BDL BDL</td><td>JAX-159 JAX-159 JAX-159 JAX-159 JAX-159 JAX-159 JAX-159 JAX-159 GH-6 GH-1 GH-2 GH-3 GH-4 GH-5 GH-6 BDL BDL<!--</td--><td> JAX-159</td><td>GH-1 GH-2 GH-3 GH-4 GH-5 GH-6 GH-6 DUP GH-7 BDL <</td><td> JAX-159</td></td></t<>	JAX-159 JAX-159 JAX-159 GH-4 GH-1 GH-2 GH-3 GH-4 BDL GH-2 GH-3 GH-4 BDL GH-2 GH-3 GH-4 BDL GH-2 GH-3 GH-4 BDL BDL BDL BDL BDL BDL	JAX-159 JAX-159 JAX-159 JAX-159 JAX-159 GH-3 GH-4 GH-5 GH-1 GH-2 GH-3 GH-4 GH-5 GH-1 GH-2 GH-3 GH-4 GH-5 GH-1 GH-2 GH-3 GH-4 GH-5 BDL BDL BDL BDL BDL BDL BDL	JAX-159 JAX-159 JAX-159 JAX-159 JAX-159 JAX-159 JAX-159 JAX-159 GH-6 GH-1 GH-2 GH-3 GH-4 GH-5 GH-6 BDL BDL </td <td> JAX-159</td> <td>GH-1 GH-2 GH-3 GH-4 GH-5 GH-6 GH-6 DUP GH-7 BDL <</td> <td> JAX-159</td>	JAX-159	GH-1 GH-2 GH-3 GH-4 GH-5 GH-6 GH-6 DUP GH-7 BDL <	JAX-159

TABLE 5

SUMMARY OF GROUND-WATER ANALYTICAL RESULTS

BUILDING 159 NAVAL AIR STATION JACKSONVILLE JACKSONVILLE, FLORIDA

10 JANUARY 1992

MONITOR WELL NUMBER

PARAMETER	JAX-159	JAX-159	JAX-159	JAX-159	JAX-159	JAX-159	JAX-159	JAX-159	JAX-159	Regulatory
	GH-1	GH-2	GH-3	GH-4	GH-5	GH-6	GH-6 DUP.	GH-7	GH-8	Standard
	1					1				
Vinyl Chloride, ug/l	BDL	BDL	BDL	BDL	BDL	BDL ¹	BDL	BDL	BDL	
Purgeable Aromatics (602/8020)										
Benzene, ug/l	300	BDL	BDL	BDL	BDL	BDL	BDL	BDL	4.9	1
Ethylbenzene, ug/l	61	7.4	BDL	BDL	BDL	BDL	BDL	BDL	BDL	
Toluene, ug/l	13	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	
Xylenes, ug/l	88	14	BDL	BDL	BDL	BDL	BDL	BDL	BDL	
Methyl-Tert-Butyl-Ether (MTBE), ug/l	39	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	50
Total Volatile Organic Aromatics, ug/l	462	22.4	BDL	BDL	BDL	BDL	BDL	BDL	4.9	50
1,2-Dibromoethane (EDB), ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	0.02
Lead, mg/l	0.15	0.23	0.066	0.054	0,2	0.082	0.082	38	0.69	0.05
Polynuclear Aromatic Hydrocarbons (8100)									
Acenaphthene, ug/l	BDL**	BDL	22	BDL	BDL	BDL	BDL	BDL	BDL	
Acenaphthylene, ug/l	BDL**	BDL	25	BDL	BDL	BDL	BDL	BDL	BDL	
Benzo (a) pyrene, ug/l	BDL**	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	
Benzo (g,h,i) perylene, ug/l	BDL**	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	
Benzo (b,k) fluoranthene, ug/l	BDL**	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	
Chrysene + Benzo (a)										
anthracene, ug/l	BDL**	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	
Fluoranthene, ug/l	BDL**	BDL.	BDL	BDL	BDL	BDL	BDL	BDL	BDL	
Fluorene, ug/l	BDL**	BDL	40	BDL	BDL	BDL	BDL	BDL	BDL	
Indeno (1,2,3-cd)					_					
pyrene+Dibenzo (a,h)	1	ļ				ļ				
anthracene, ug/l	BDL**	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	
Naphthalene, ug/l	BDL**	BDL	19	BDL	BDL	BDL	BDL	BDL	BDL	
Phenanthrene + Anthracene, ug/l	BDL**	BDL	39	BDL	BDL	BDL	BDL	BDL	BDL	
Pyrene, ug/l	BDL**	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	
2-Methylnaphthalene, ug/l	BDL**	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	
1-Methylnaphthalene, ug/l	BDL**	BDL	80	BDL	BDL	BDL	BDL	BDL	BDL	
Total Naphthalenes, ug/l	BDL	BDL	138	BDL	BDL	BDL	BDL	BDL	BDL	100

TABLE 5

SUMMARY OF GROUND-WATER ANALYTICAL RESULTS

BUILDING 159 NAVAL AIR STATION JACKSONVILLE JACKSONVILLE, FLORIDA

10 JANUARY 1992

MONITOR WELL NUMBER

PARAMETER	JAX-159	JAX-159	JAX-159	IAY 450		,				
	GH-1	GH-2	GH-3	JAX-159 GH-4	JAX-159 GH-5	JAX-159 GH-6	JAX-159 GH-6 DUP	JAX-159 GH-7	JAX-159 GH-8	Regulatory Standard
Petroleum Hydrocarbons (418.1), mg/l	BDL	BDL	551	-					011-0	Staridard
Total Dissolved Solids, mg/l	NA NA	NA NA	BDL NA	BDL NA	BDL	BDL	BDL	BDL	BDL	5
Chloride (325.2), mg/l	NA	NA	NA NA	NA NA	NA NA	NA .	NA NA	NA	NA	
				147	IVA	NA	NA NA	NA NA	NA	

Notes: - BDL = Below Detection Limit

- ** = These parameters had elevated detection limits possibly due to analytical interference
- NA = Not Analyzed
- Shaded values indicate value exceeds regulatory standard

TABLE 5 (CONTINUED)

SUMMARY OF GROUND-WATER ANALYTICAL RESULTS

BUILDING 159 NAVAL AIR STATION JACKSONVILLE JACKSONVILLE, FLORIDA

9 JANUARY 1992

MONITOR WELL NUMBER

DADAMETER		MONITOR WELL NUMBER								
PARAMETER	JAX-159	JAX-159	JAX-159	JAX-159	JAX-159	RINSATE	FIELD	TRIP	Pogulatas	
	GH-9	GH-10	GH-11	GH-12	GH-13	BLANK	BLANK	BLANK	Regulator	
Duranaki III.							BEANK	BLANK	Standard	
Purgeable Halocarbons (601/8010)							 	 	 	
Bromodichloromethane, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	ļ	
Bromoform, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL			
Bromoethane, ug/l	BDL	BDL	BDL	BDL	BDL	BDL		BDL		
Carbon Tetrachloride, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL		
Chlorobenzene, ug/l	BDL	BDL	BDL	BDL	BDL		BDL	BDL		
Chloroethane, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL		
2-Chloroethylvinyl Ether, ug/l	BDL	BDL	BDL	BDL	 	BDL	BDL	BDL		
Chloroform, ug/l	BDL	BDL	BDL		BDL	BDL	BDL	BDL		
Chloromethane, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL		
Dibromochloromethane, ug/l	BDL	BDL		BDL	BDL	BDL	BDL	BDL		
1,2-Dichlorobenzene, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL		
1,3-Dichlorobenzene, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL		
1,4-Dichlorobenzene, ug/l	BDL		BDL	BDL	BDL	BDL,	BDL	BDL		
Dichlorodifluoromethane, ug/l		BDL	BDL	BDL	BDL	BDL	BDL	BDL		
1,1-Dichloroethane, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL		
1,2-Dichloroethane, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL		
1,1-Dichloroethene, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	3	
cis/trans-1,2-Dichloroethylene, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL		
1,2-Dichloropropane, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL		
Cis-1,3-Dichloropropene, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	···	
	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL		
Trans-1,3-Dichloropropene, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL		
Methyline Chloride, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	··	
1,1,2,2-Tetrachloroethane, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL		
Tetrachloroethene, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL			
1,1,1-Trichloroethane, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL		
1,1,2-Trichloroethane, ug/l	BDL	BDL	BDL	BDL	BDL	BDL		BDL		
Trichloroethene, ug/l	BDL	BDL	BDL,	BDL	BDL		BDL	BDL		
Trichlorofluoromethane, ug/l	BDL	BDL	BDL	BDL		BDL	BDL	BDL		
				BUL	BDL	BDL	BDL	BDL		

TABLE 5 (CONTINUED)

SUMMARY OF GROUND-WATER ANALYTICAL RESULTS

BUILDING 159 NAVAL AIR STATION JACKSONVILLE JACKSONVILLE, FLORIDA

9 JANUARY 1992

MONITOR WELL NUMBER

DADAMETER		T	MON	ITOR WELL N	UMBER				
PARAMETER	JAX-159	JAX-159	JAX-159	JAX-159	JAX-159	RINSATE	FIELD	TRIP	Pagulata:
	GH-9	GH-10	GH-11	GH-12	GH-13	BLANK	BLANK	l	Regulator
Vinyl Chloride, ug/l							DEAIN	BLANK	Standard
Purgeable Aromatics (602/8020)	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	
Benzene, ug/l		<u> </u>		· ·				BUL	<u> </u>
	BDL	BDL	BDL	BDL	2.00	BDL	BDL	551	
Ethylbenzene, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	11
Toluene, ug/l	BDL	BDL	BDL	BDL	BDL	BDL		BDL	
Xylenes, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL.	BDL	
Methyl-Tert-Butyl-Ether (MTBE), ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	
Total Volatile Organic Aromatics, ug/l	BDL	BDL	BDL	BDL	2.00		BDL	BDL	50
1,2-Dibromoethane (EDB), ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	50
Total Lead, mg/l	0,12	0,19	BDL	BDL	900000000000000000000000000000000000000	BDL	BDL	BDL	0.02
Polynuclear Aromatic Hydrocarbons (8100)			- 552	BUL	0.29	BDL	BDL	BDL	0.05
Acenaphthene, ug/l	BDL	BDL	BDL	BDL	 			<u>·</u> _	
Acenaphthylene, ug/l	BDL	BDL	BDL		BDL	BDL	BDL	BDL	
Benzo (a) pyrene, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	
Benzo (g,h,i) perylene, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	
Benzo (b,k) fluoranthene, ug/l	BDL	BDL		BDL	BDL	BDL	BDL	BDL	
Chrysene + Benzo (a)		BUL	BDL	BDL	BDL	BDL	BDL	BDL	
anthracene, ug/l	BDL	BDL	BDL	001					
Fluoranthene, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	
Fluorene, ug/l	BDL	BDL		BDL	BDL	BDL	BDL	BDL	
Indeno (1,2,3-cd)		- 502	BDL	BDL	BDL	BDL	BDL	BDL	
pyrene+Dibenzo (a,h)	1	ľ	Í						
anthracene, ug/l	BDL	BDL	25.		1		1		
Naphthalene, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	
Phenanthrene + Anthracene, ug/l	BDL		BDL	BDL.	BDL	BDL	BDL	BDL	
Pyrene, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	
2-Methylnaphthalene, ug/l		BDL	BDL	BDL	BDL	BDL	BDL	BDL	
1-Methylnaphthalene, ug/l	BDL	BDL	BDL	BDL	BDL	8DL	BDL	BDL	
otal Naphthalenes, ug/l	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	
- Francisco, ug/i	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	100

TABLE 5 (CONTINUED)

SUMMARY OF GROUND-WATER ANALYTICAL RESULTS

BUILDING 159 NAVAL AIR STATION JACKSONVILLE JACKSONVILLE, FLORIDA

9 JANUARY 1992

MONITOR WELL MUMPER

PARAMETER			MON	TOR WELL NU	WRFK				
FARAMETER	JAX-159 GH-9	JAX-159 GH-10	JAX-159 GH-11	JAX-159 GH-12	JAX-159 GH-13	RINSATE BLANK	FIELD	TRIP	Regulatory
Potroloum Hudovach (440						BLANK	BLANK	BLANK	Standard
Petroleum Hydrocarbons (418.1), mg/l Total Dissolved Solids, mg/l	BDL	BDL	BDL	BDL	BDL	¹ BDL	BDL	BDL	
Chloride (325.2), mg/l	NA NA	NA	NA NA	NA	NA	NA	NA	NA NA	
(133.2),	NA NA	NA NA	NA	NA NA	NA	NA	NA	NA	

Notes: - BDL = Below Detection Limit

- ** = These parameters had elevated detection limits possibly due to analytical interference
- NA = Not Analyzed
- Shaded values indicate value exceeds regulatory standard
- DL (10) = Detection Limit (in this case 10 ppb)

TABLE 6

SUMMARY OF GROUND-WATER ANALYTICAL RESULTS

BUILDING 159

NAVAL AIR STATION JACKSONVILLE JACKSONVILLE, FLORIDA

9 JANUARY 1992

SOLID OR SEMISOLID SAMPLES

PARAMETER	JAX-159	JAX-159	ĺ	1					Berniet
	GRAB-1	GRAB-2				,		ł	Regulat
Percent Solids, %									Standa
	74	57							
Polynuclear Aromatic Hydrocarbons (610/8100)									
Acenaphthene, ug/kg dw	BDL	1800				- 			
Acenaphthylene, ug/kg dw	BDL	880							
Benzo (a) pyrene, ug/kg dw	380	6900					 -		<u> </u>
Benzo (g,h,i) perylene, ug/kg dw	BDL	BDL						 -	ļ
Benzo (b,k) fluoranthene, ug/kg dw	360	7100		 					
Chrysene + Benzo (a) Anthracene, ug/kg dw	BDL	2700		 		- 			
Fluoranthene, ug/kg dw	BDL	470		 					
Fluorene, ug/kg dw	BDL	BDL		 	- 				
Indeno (1,2,3-cd) pyrene+Dibenzo (a,h)				 	 				<u> </u>
anthracene, ug/l	670	1700					- 1		
Naphthalene, ug/kg dw	BDL	BDL		 					
Phenanthrene + Anthracene, ug/kg dw	BDL	BDL		 					
Pyrene, ug/kg dw	BDL	600		 					
2-Methylnaphthalene, ug/kg dw	BDL	380		 	- 				
1-Methylnaphthalene, ug/kg dw	BDL	360		 	- -				
Lead, mg/kg dw	2	610		 	+				
Halogenated Volatiles (8010)	 	- 010		 					
Benzyl Chloride, ug/kg dw	BDL	BDL							
Bromobenzene, ug/kg dw	BDL	BDL		 	↓				
Bromodichloromethane, ug/kg dw	BDL	BDL			 				
Bromoform, ug/kg dw	BDL	BDL		 	 				
Bromomethane, ug/kg dw	BDL				 	<u> </u>			
Carbon Tetrachloride, ug/kg dw	BDL	BDL		 	 				
Chlorobenzene, ug/kg dw	BDL	BDL			 				
Chloroethane, ug/kg dw	BDL	BDL			 				
Chloroform, ug/kg dw	 	BDL			<u> </u>				
1-Chlorohexane, ug/kg dw	BDL	BDL							
DILCHEM.XLS	BDL	BDL			1				

TABLE 6

SUMMARY OF GROUND-WATER ANALYTICAL RESULTS

BUILDING 159 NAVAL AIR STATION JACKSONVILLE JACKSONVILLE, FLORIDA

9 JANUARY 1992

SOLID OR SEMISOLID SAMPLES

PARAMETER	JAX-159	JAX-159	1	OLID SAM				
	GRAB-1	GRAB-2	1				i	Regulator
			 				<u> </u>	 Standard
2-Chloroethylvinyl Ether, ug/kg dw	BDL	BDL	 			 -		
Chloromethane, ug/kg dw	BDL	BDL	 					
Chlorotoluene, ug/kg dw	BDL	BDL						
Dibromochloromethane, ug/kg dw	BDL	BDL						
Dibromomethane, ug/kg dw	BDL	BDL						
1,2 - Dichlorobenzene, ug/kg dw	BDL	BDL						
1,3 - Dichlorobenzene, ug/kg dw	BDL	BDL						
1,4 - Dichlorobenzene, ug/kg dw	BDL	BDL						
Dichlorodifluoromethane, ug/kg dw	BDL	BDL						
1,1- Dichloroethane, ug/kg dw	BDL	BDL						
1,2 - Dichloroethane, ug/kg dw	BDL	BDL						
1,1 - Dichloroethane, ug/kg dw	BDL	BDL		 -				
cis/trans - 1,2 - Dichloroethylene, ug/kg dw	BDL	BDL		 -				
Dichloromethane, ug/kg dw	BDL	BDL						
1,2 - Dichloropropane, ug/kg dw	BDL	BDL						
1,3 - Dichloropropylene, ug/kg dw	BDL	BDL		 				
1,1,2,2 - Tetrachloroethane, ug/kg dw	BDL	BDL		 				
1,1,1,2 - Tetrachloroethane, ug/kg dw	BDL	BDL		 				l
Tetrachloroethane, ug/kg dw	BDL	BDL		 				
1,1,1, - Trichloroethane, ug/kg dw	BDL	BDL		 	_			
1,1,2 - Trichloroethane, ug/kg dw	BDL			 				
Trichloroethene, ug/kg dw	BDL	BDL		 				
Trichlorofluoromethane, ug/kg dw	BDL	BDL						
1,2,3 - Trichloropropane, ug/kg dw	BDL	BDL		<u> </u>				
Vinyl Chloride, ug/kg dw		BDL						
Aromatic Volatiles (8020)	BDL	BDL						
Benzene, ug/kg dw	BDL				<u> </u>			
Chlorobenzene, ug/kg dw	BDL	BDL		 				
1,2 - Dichlorobenzene, ug/kg dw	BDL	BDL						
OILCHEM.XLS	I BUL	BDL						

TABLE 6

SUMMARY OF GROUND-WATER ANALYTICAL RESULTS

BUILDING 159 NAVAL AIR STATION JACKSONVILLE JACKSONVILLE, FLORIDA

9 JANUARY 1992

SOLID OR SEMISOLID SAMPLES

BABA44		OOLID OK 3	EMISOLID 21	IMPLES			
PARAMETER	JAX-159	JAX-159			<u> </u>	T	1 5 1
	GRAB-1	GRAB-2			,	ĺ	Regulator
							Standard
1,3 - Dichlorobenzene, ug/kg dw	BDL	BDL				 	
1,4 - Dichlorobenzene, ug/kg dw	BDL	BDL		 -			-
Ethylbenzene, ug/kg dw	BDL	BDL					
Toluene, ug/kg dw	BDL	BDL		 			
Xylenes, ug/kg dw	BDL	BDL		 		 	
Methyl Tert Butyl Ether (MBTE), ug/kg	BDL	BDL					

Notes: - BDL = Below Detection Limit

- ** = These parameters had elevated detection limits possibly due to analytical interference
- NA = Not Analyzed
- Shaded values indicate value exceeds regulatory standard

5.2 Field Ground-Water Quality Parameters

Water quality parameters measured in the field at the time of monitor well sampling indicate that pH ranged from 6.52 to 7.91, specific conductance ranged from 398 to 2290 umhos/cm, and temperature ranged from 16.7 to 21.4 degrees Celsius. A summary of field water quality parameters for the thirteen wells sampled is presented in table 7.

5.3 Ground-Water Hydraulic Conductivity Testing Results

The results of slug test analyses indicate an average shallow subsurface horizontal hydraulic conductivity of 17.3 ft/day. The hydraulic gradient at the site was determined to be 0.0016. The average pore water velocity (V) was calculated to be 0.1 ft/day. Transmissivity (T) was calculated to be 202.4 ft²/day. Slug test data, as well as equations and calculations used to determine these values, are contained in appendix D.

5.4 Tidal Influence Monitoring

The maximum response of the water level in monitor wells JAX-159-GH-6 and JAX-159-GH-12 over a 24+ hour period, as a result of tidal fluctuation in the St. Johns River, adjacent to the site, was less than 0.2 foot. The proximity of the wells tested to the St. Johns River (approximately 1,000 feet) would indicate that the recorded response may represent the upper limit of tidal influence in the study area.

5.5 Potable Water Well Survey

Naval Air Station Jacksonville presently provides all of its own potable water. Raw water supply is obtained from three 12-inch, one 10-inch and one 8-inch diameter wells located on the station which draw water from the Floridan aquifer at depths from approximately 312 to 1,015 feet. Individual well capacities range between 150 and 3800 GPM.

Since all of the area within a ½-mile radius of Facility 159 is within the Naval Station boundary, a potable water well survey of the area surrounding Facility 159 was conducted using data supplied by the Naval Air Station Jacksonville, Public Works Department, as well as data supplied by the City of Jacksonville Department of Health, Welfare, and Bio-Environmental Services. All known potable wells on the Naval Air Station were researched for applicable information and included in table 8. The locations of these wells are shown on figure 9. The Naval Station water supply wells are more than ½-mile from Facility 159. These wells are completed in the Floridan

aquifer and have a minimum casing depth of 270+ feet. The fact that these wells are cased to these depths, are some distance away, and none are down-gradient from the site, should preclude any effects from the shallow contaminants at the Fuel farm.

9/10/92 jax159.car

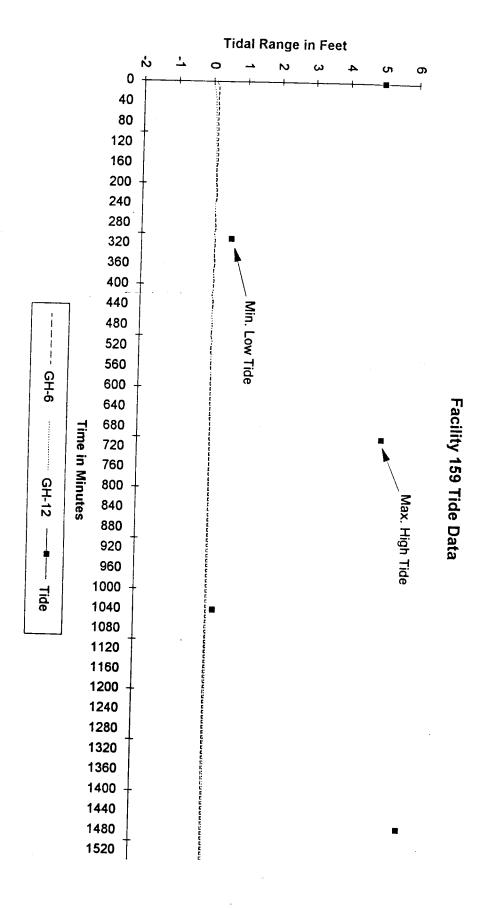


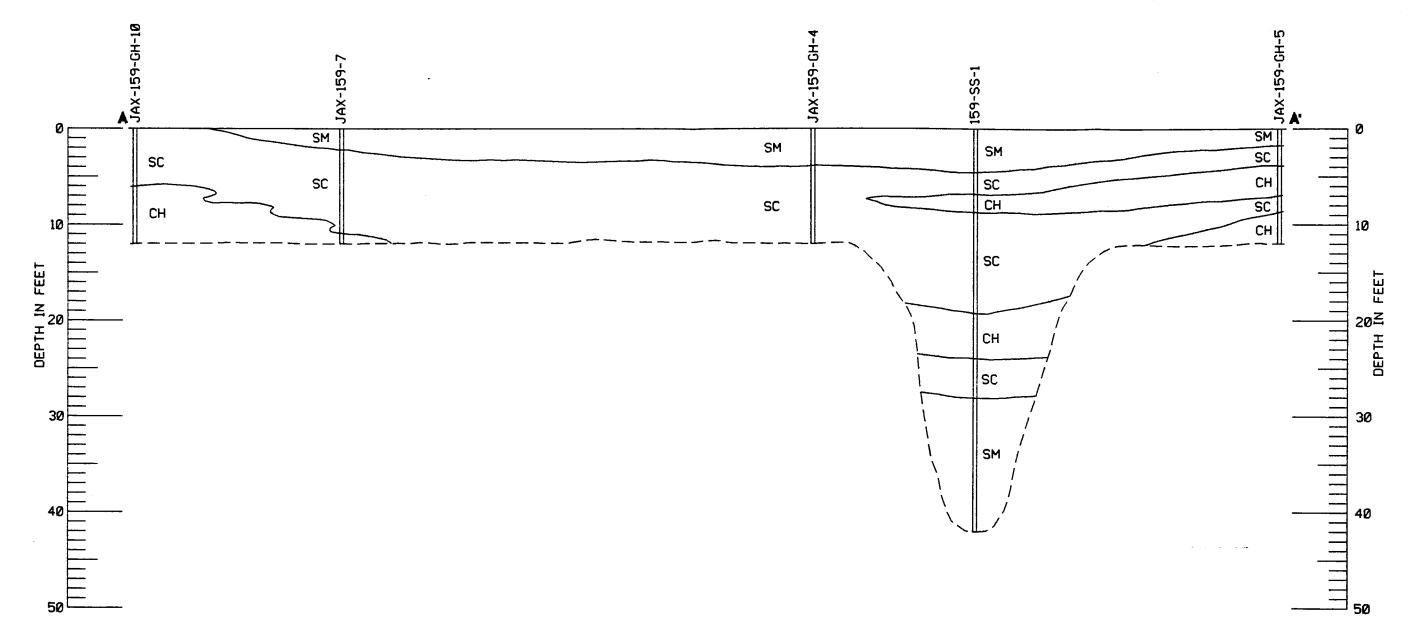
TABLE 7

FIELD WATER QUALITY PARAMETERS

FACILITY 159 - GAS HILL FUEL FARM NAVAL AIR STATION JACKSONVILLE JACKSONVILLE, FLORIDA

10 JANUARY 1992

Well No.	рН	Specific Conductance (umhos/cm)	Temperature (Degrees Celsius)
JAX-159-GH-1	6.73	507	18.9
JAX-159-GH-2	6.76	408	17.7
JAX-159-GH-3	6.96	739	16.7
JAX-159-GH-4	6.85	799	17.5
JAX-159-GH-5	6.63	2290	20.2
JAX-159-GH-6	6.88	1304	20.9
JAX-159-GH-7	6.64	764	19.5
JAX-159-GH-8	6.62	652	18.2
JAX-159-GH-9	6.91	614	17.7
JAX-159-GH-10	6.95	727	17.1
JAX-159-GH-11	7.91	453	21.2
JAX-159-GH-12	6.94	398	21.4
JAX-159-GH-13	6.52	561	17.9



SCALE: 1"=10' VERT. 1"=60' HORIZ.

LEGEND

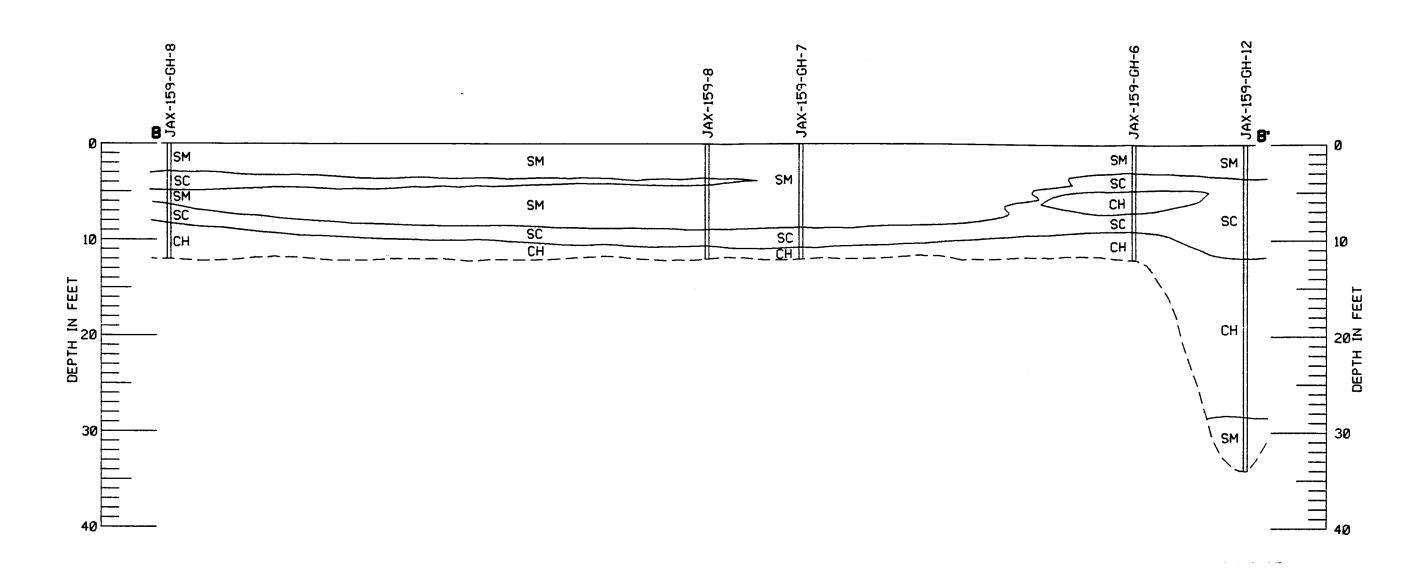
SC CLAYEY SAND SM SILTY SAND СН FAT CLAY

U. S. ARMY ENGINEER DISTRICT, SAVANNAH
CORPS OF ENGINEERS
SAVANNAH, GEORGIA
PETROLEUM CONTAMINATION ASSESSMENT
BLDG. 159

FIGURE 4A GEOLOGIC CROSS SECTION

UNITED STATES NAVY JACKSONVILLE, FLORIDA

-9-



SCALE: 1"=10" VERT. 1"=60" HORIZ.

LEGEND

SC CLAYEY SAND SM SILTY SAND CH FAT CLAY U. S. ARMY ENGINEER DISTRICT, SAVANNAH CORPS OF ENGINEERS SAVANNAH, GEORGIA

PETROLEUM CONTAMINATION ASSESSMENT BLDG. 159

FIGURE 48

GEOLOGIC CROSS SECTION

UNITED STATES NAVY JACKSONVILLE, FLORIDA

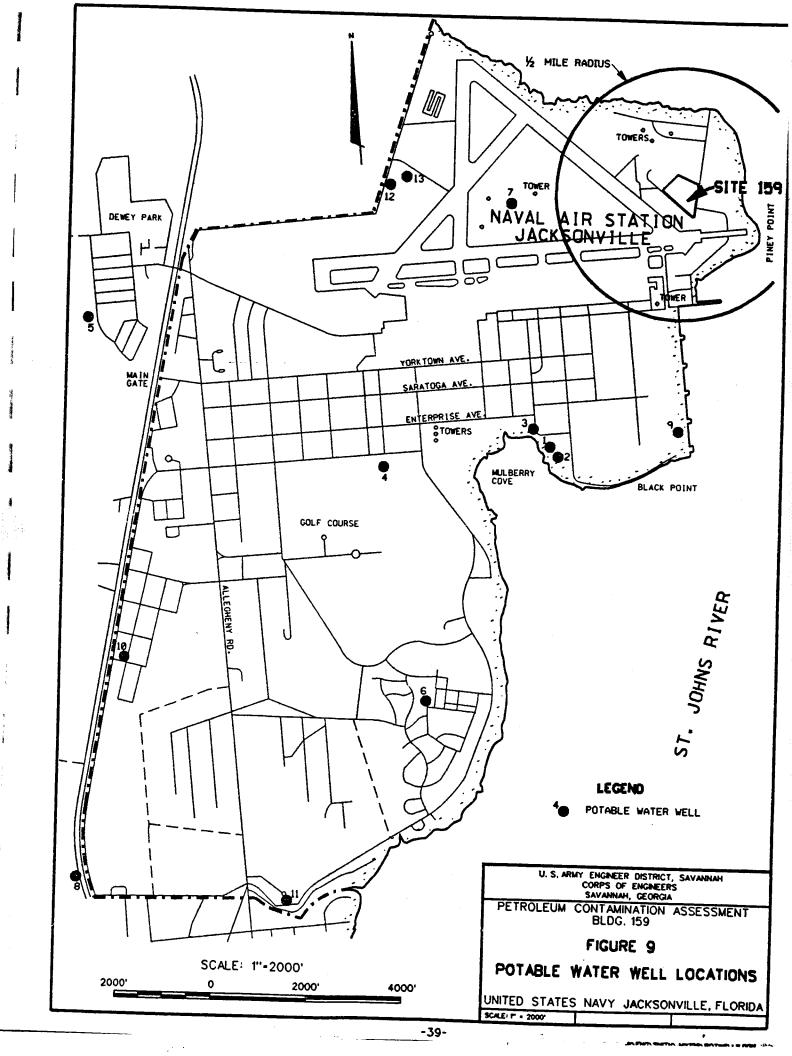
400M J-NENGN-SMITHN-JAX150N-CROSSEC-DGN

TABLE 8

WATER WELL SURVEY

FACILITY 159 - GAS HILL FUEL FARM NAVAL AIR STATION JACKSONVILLE JACKSONVILLE, FLORIDA

Well No.	Usage	Casing Dianieter	Total Depth (feet)	Casing Depth (feet)	Notes
1	Potable	12	1215	380	Water Plant no. 1
2	Potable	18	1200	400	Water Plant no. 1
3	Potable	18	1200	400	Water Plant no. 1
4	Potable	12	1015	312	Water Plant no. 2
5	Potable	12	988	400	Water Plant no. 3
6	Potable	12	646	271	Water Plant no. 4
7	Non-potable	4	?	?	Abandoned
8	Non-potable	8	400	288	DRMO
9	Non-potable	12	800	?	Black Point - Kemen Test Cell
10	Non-potable	10	1096	316	Fire Protection Warehouse Area
11	Non-potable	4	407	251	
12	Non-potable	6	120	120	
13	Non-potable	4	650	120	



6.0 SUMMARY, CONCLUSIONS, AND RECOMMENDATIONS

6.1 Summary

The following is a summary of site conditions based on the results of field and laboratory investigations made

during contamination assessment:

1. Three water bearing zones apparently exist beneath the site. These consist of a surficial aquifer, a shallow

rock aquifer, and the deeper Floridan aquifer.

2. Soil borings indicate the sediments beneath the site generally consist of unconsolidated, brown, fine

grained sands and silty sands. A confining unit consisting of a very fine, silty, fat clay appears to be

locally prevalent at approximately 18 to 25 feet bls.

3. Ground water at the site was encountered at a depth of approximately 2.0 feet bls. The direction of flow

in the surficial aquifer appears to be generally to the east towards the St. Johns River.

4. Free floating petroleum product was found in one previously installed monitor well during contamination

assessment at the site. The maximum thickness of product measured in the well was approximately 0.3

foot.

5. Contaminants identified at the site during contamination assessment included benzene, ethylbenzene,

toluene, xylenes, various naphthalenes, acenaphthene, acenaphthylene, and lead.

6. The vertical extent of contamination, as defined by the deep wells, does not exceed 25 feet bls.

7. Five potable water supply wells located on the Naval Air Station are all more than ½ mile from the site.

All of these wells are cased to a depth of 270+ feet or more, where they draw from the Floridan aquifer,

and none of the wells is down-gradient from the site.

40

8. Laboratory analyses of ground-water samples from monitoring wells placed around the down-gradient perimeter of the site detected only one low level occurrence of benzene (JAX-159-GH-8).

6.2 Conclusions

- OVA headspace analyses and soil gas probes around the perimeter of the site indicate that soil contamination
 outside of the facility boundaries is minimal and is located in the areas of previously documented spills,
 seepages, and the perimeter ditches.
- 2. The low concentration of benzene detected in JAX-159-GH-8 is probably due to the closed loading facility immediately up-gradient and not the result of leakage from tanks and their appurtenances.
- 3. Ground-water contamination beyond the site boundaries appears to be coincident with the areas of embankment seepage and historic spills. The high clay concentration in the subsurface appears to have restricted the movement of contaminants. The results of the ground-water hydraulic conductivity testing also indicate that subsurface contaminant movement would be restricted.

6.3 Recommendations

Because soil at the site has been determined to be "excessively contaminated" for kerosene group contaminants, and ground-water contamination beneath the site exceeds Chapter 17-770, FAC, levels for Class G-II ground water, it is recommended that a Remedial Action Plan (RAP) be prepared to address the contamination.

REFERENCES

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APPENDIX A

SITE CONDITIONS

Physiography

The topography of northeast Florida is controlled by a series of ancient marine terraces, generally indicated by low seaward sloping scarps trending more or less parallel to the present shoreline (Cooke, 1945). Seven of these terraces are recognized in northeast Florida; in descending order they are the Coharie, Sunderland, Wicomico, Penholoway, Talbot, Pamlico, and Silver Bluff terraces. The terraces have been modified by stream erosion to the point that only remnants of the original terraces remain. The areal distribution of the terraces has generally been determined by their elevation above mean sea level (Leve, 1966). The Naval Air Station Jacksonville lies within the Pamlico terrace (10-25 feet above msl).

Surface drainage of the eastern area of Duval County is primarily by numerous small brackish-water streams which empty either into the Intracoastal Waterway or directly into the ocean.

Naval Air Station Jacksonville lies on the west bank of the St. Johns River. The site lies within the Coastal Lowland physiographic division of northeastern Florida, which runs roughly parallel to the coastline and extends from the Atlantic Ocean to just west of downtown Jacksonville. Site elevations range from approximately 6 to 9 feet above msl. Site surface drainage is controlled by the St. Johns River to the east and south.

Regional Hydrogeology

The southeast Georgia and northeast Florida area is underlain by two main aquifer systems: the Surficial aquifer system and the Floridan aquifer system. A third aquifer system, the Southeastern Coastal Plain aquifer system, underlies the Floridan aquifer system in southeast Georgia, portions of northeast Florida, and the Florida panhandle (Miller, 1990).

The Surficial aquifer system is comprised of Holocene through Miocene deposits and contains water mostly under unconfined (water table) conditions. These deposits consist of a thin, widespread layer of unconsolidated sand beds that commonly contain a few beds of shell and limestone. This aquifer system generally yields small volumes of water, and primarily is used for domestic water supplies.

The Floridan aquifer system consists of a thick sequence of Tertiary carbonate rocks and is the most productive aquifer in the southeastern U.S. The Floridan supplied more than 3 billion gallons of water per day during 1985, primarily for municipal and agricultural purposes (Miller, 1990). The Floridan underlies the Surficial aquifer system and is separated from it by a clayey confining unit which is thick in some places and thin (or absent) in others. The formations that comprise the Floridan, from oldest to youngest, are the Oldsmar Limestone, the Lake

9/10/92 jax159.car City Limestone, the Avon Park Limestone, the Ocala Limestone, and several thin discontinuous aquifers in the Hawthorne Formation which are hydraulically connected to the rest of the system (Leve, 1966).

The Floridan aquifer system can generally be divided into an Upper Floridan aquifer and a Lower Floridan aquifer, separated by a less permeable unit in most places and bounded above and below by confining units that are much less permeable. The Lower Floridan aquifer locally contains zones that are extremely permeable.

The Southeastern Coastal Plain aquifer system underlies the Floridan aquifer system in some places and grades laterally into the Floridan in other places. There is no confining unit separating the two aquifer systems, and the major difference between them is that the Floridan aquifer system tends to be more permeable.

Two of the above mentioned aquifer systems, the shallow Surficial aquifer and the Floridan aquifer, are known to underlie Duval County (Leve, 1966).

APPENDIX B

SITE ASSESSMENT METHODS

Soil Sampling

A series of shallow soil borings were drilled at the site to determine the horizontal and vertical extent of petroleum contamination in the soil. These borings were drilled using a 3-inch stainless steel hand auger with samples taken at approximate depth intervals of 2 feet, until the water table was encountered. During drilling, soils from each boring were visually inspected for petroleum contamination, and petroleum odors were noted where encountered. The soil samples were analyzed using an Organic Vapor Analyzer (OVA) to perform the headspace technique described in Chapter 17-770.200, FAC and FDER "Guidelines for Assessment and Remediation of Petroleum Contaminated Soils." Carbon filters were used on the OVA to aid in the distinction of naturally occurring methane from hydrocarbon vapors. A photo-ionizing meter was also used with the OVA at times to further identify suspected methane influences, since the photo-ionizing detector (PID) will not detect methane because the ionization potential of methane is higher than the ionization potential of the detector.

Additionally, numerous soil gas probes were executed during this investigation using the following procedures: A 2-inch diameter, perforated, hollow metal probe was hydraulically driven into the soil to a depth of .5 foot. At this point, a vacuum pump was used to evacuate the probe and draw a soil gas sample into the probe. This sample was pumped to a monitoring port where the vapor was sampled by an OVA and/or a PID. After recording the readings and flushing the sample from the system, the probe was advanced another .5 foot and a new soil gas sample was extracted. This process was continued until the water table was encountered and at this point the sampling was terminated.

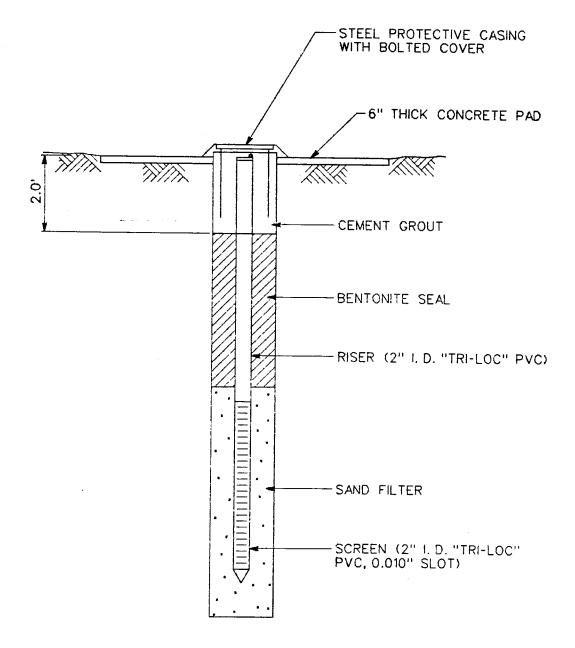
Monitoring Well Installation

Based on the findings of the soil borings and headspace analyses, permanent monitoring wells were installed within and adjacent to areas of elevated OVA readings to detect and characterize ground-water contamination at the site. All permanent shallow wells were installed using a drill rig with hollow stem auger and were constructed of 2-inch i.d. flush threaded, schedule 40 PVC pipe, with a 0.010-inch slotted screen (see figure 10). Shallow wells were constructed with a 10-foot section of screen placed such that a minimum of 1 foot of screen was above the existing water table to allow for water table fluctuations. Two deep monitoring wells were constructed using a double-casing method by first installing 8-inch, schedule 40 PVC pipe to a depth of 20 feet and then using mud rotary drilling. The annulus around the 8-inch PVC pipe was then grouted with cement-bentonite grout. After the grout had set, the remaining portion of the boring was advanced by wash boring 6-inch aluminum casing to a total depth of 30-35 feet. Two-inch PVC pipe with 5 feet of 0.010-inch slotted screen was then installed. The risers in all wells extend from the top of the screens to the ground surface. A filter of 20/30 silica sand was placed in the annular space around screens up to 0.5 to 1 foot above the top of the screens. A 1 to 2-foot bentonite seal was placed above the filter sand. The remaining annular space above the bentonite scal was then grouted with a cement-bentonite grout to the surface. An 8-inch diameter, steel protective vault with bolt-down cover was flush-

mounted at the ground surface, within a 3-foot square, wire reinforced concrete pad. A 2-inch locking cap was installed at the top of the well riser.

Upon completion of the monitoring well installations, the wells were developed using a centrifugal pump or bailer (properly decontaminated between wells) until the ground water was relatively sediment-free, or as clear as conditions allowed in a reasonable period of time.

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U. S. ARMY ENGINEER DISTRICT, SAVANNAH CORPS OF ENGINEERS SAVANNAH, GEORGIA

PETROLEUM CONTAMINATION ASSESSMENT BLDG. 159

FIGURE 10
TYPICAL MONITOR WELL

UNITED STATES NAVY JACKSONVILLE, FLORIDA

Ground-Water Elevation Survey

The depth to water in each monitor well was measured from a reference point established on the top of the well casing. Measurements were taken to the nearest 0.01 foot with an electric water level meter. After water level measurements were taken, a bailer was used to check for any free product in wells. Ground-water elevations were plotted on a scaled map, and water elevation contours were constructed. Flow directions were estimated based on flow lines drawn perpendicular to the elevation contours. The hydraulic gradient of the ground water was determined by calculating the differences in elevation between two data points on the map and dividing the elevation difference by the distance between the two points.

Ground-Water Sampling

Each monitor well was purged of a minimum of three volumes using a Teflon bailer. Well purging continued until field parameters (pH, specific conductance, and temperature) stabilized. Specific conductance and pH were measured using a Davis, DspH-3 meter. Temperature was measured with a Davis digital thermometer. Groundwater samples were collected using a Teflon bailer and placed in appropriate containers. The samples were properly preserved, stored on ice, and delivered to the laboratory for analysis.

All monitor well samples were analyzed for the Florida Kerosene Group (FDER 17-770). Chain of custody was maintained on the samples throughout the sampling period (see appendix E). Sampling procedures were conducted according to U.S. Army Corps of Engineers, Savannah District's FDER-approved Comprehensive Quality Assurance Plan No. 910026G. Laboratory analyses were performed according to the laboratories' FDER-approved Generic Quality Assurance Plan.

Ground-Water Hydraulic Conductivity Testing

Slug tests were conducted on monitoring wells to allow estimation of the hydraulic conductivity of the surficial aquifer surrounding the wells. A 5-foot section of 1-inch diameter PVC pipe filled with sand and capped on the ends was used as a slug. A pressure transducer from an In-Situ, Inc., Hermit data logger was placed just above the bottom of the well to record water level changes with time. The slug was placed in the well and the water level allowed to recover to its normal static head. The slug was then quickly removed and the well allowed to recover to static conditions as the data logger recorded water level changes. Aquifer hydraulic conductivity characteristics were calculated from the well recovery data using AQTESOLVTM, a computer program which applies methods developed by Hvorslev (1951) for characterizing hydraulic conductivity from slug test data. The slug test recovery curves generated by AQTESOLVTM are shown in appendix D.

APPENDIX C

WELL INSTALLATION REPORTS AND BORING LOGS

TITLE: Jacksonville No Building 159	aval Air Station	LOG of WELL: JAX-159	-GH-1	BORING N	о.
	AVFACENGCOM			PROJECT	NO:
CONTRACTOR: USACE - Sav.	District	DATE STARTED: 16 SE	P 91	COMPLTD:	16 SEP 91
METHOD: 71/4" O.D. HSA	CASE SIZE: 2" PVC .	. SCREEN INT.: 1.0'-10.0' PROTECTION LEVEL: D			
TOC ELEV.:	MONITOR INST.: OVA	TOT. DEPTH: 12.0' DEPTH TO ₹ 1.5			
LOGGED BY: C. GRIFFIN	WELL DEVELOPMENT DATE:			SITE:	Bld. 159
DEPTH FT. FT. OI BACKBY SAMPLE SAMPLE	SOIL/ROCK DI	ESCRIPTION	LITHOLOGIC SYMBOL	SOIL CLASS BLOWS/6-IN	WELL DATA
10-	(SM) Gray and brown, fine no odor. Brown, wet, with some shell (SC) Gray and brown, very SAND. Green and brown, silty and Slight organic odor. Light gray, very fine grains BOTTOM OF HO BOTTOM OF HO NOTE: SOILS VISUALLY FIE CLASSIFIED IN ACCOUNTIED SOIL CLASSIFIED SOIL CLASSIFICATION SYSTEM.	grained, silty SAND, Il fragments. fine grained, clayey clayey. LE 12.0'		SM SM	
20	PAGE	1 of 1	mith	1×159\wello	01 don

	Jacksonville Na Building 159	val Air Station	LOG of WELL: JAX-15		BORING NO		
CLIENT:	SOUTHNA	AVFACENGCOM			PROJECT N	0:	
CONTRACTOR: U	JSACE - Sav. D	District	DATE STARTED: 16	SEP 91	COMPLTD	16 SEP 91	
METHOD: 71/4"	D.D. HSA	CASE SIZE: 2" PVC	SCREEN INT.: 1.0'-	10.0'	PROTECTIO	N LEVEL: D	
TOC ELEV.:		MONITOR INST.: OVA	TOT. DEPTH: 12.0)'	DEPTH TO ▼ 2.0'		
LOGGED BY:	C. GRIFFIN	WELL DEVELOPMENT DATE:			SITE: B	ld. 159	
LABORATO	SAMPLE SAMPLE RECOVERY HFADSPACE	SOIL/ROCK DI		LITHOLOGIC SYMBOL	SOIL CLASS BLOWS/6-IN	WELL DATA	
		(SM) Brown, fine grained, si	Ity SAND, organic odor		SM		
5-		(SC) Tan, very fine grained organic odor. Gray and brown.	i, clayey SAND,		SC		
10-		(CH) Gray and tan, fat CLA no odor. Gray, very fine sandy, no o			СН		
		(SC) Gray, very fine graine very slight organic odor BOTTOM OF HOI	d, clayey SAND, LE 12.0'		SC		
15		NOTE: SOILS VISUALLY FIE CLASSIFIED IN ACCO ANCE WITH THE UNIFIED SOIL CLASS IFICATION SYSTEM.	PRD -			•	
20_		PAGE	1 of 1		x159\wellog2		

SOUTHERN DIVISION NAVAL FACILITIES ENGINEERING COMMAND GROUNDWATER MONITORING WELL INSTALLATION REPORT TITLE: Jacksonville Naval Air Station LOG of WELL: JAX-159-GH-3 Building 159 BORING NO. CLIENT: SOUTHNAVFACENGCOM PROJECT NO: CONTRACTOR: USACE - Sav. District DATE STARTED: 17 SEP 91 COMPLTD: 17 SEP 91 METHOD: 71/4" O.D. HSA CASE SIZE: 2" PVC SCREEN INT .: 1.0'-10.0' PROTECTION LEVEL: D TOC ELEV .: MONITOR INST.: OVA TOT. DEPTH: 12.01 DEPTH TO A LOGGED BY: C. GRIFFIN WELL DEVELOPMENT DATE: SITE: Bld. 159 CLASS BLOWS/6-IN RECOVER LABORATORY & SAMPLE ID. W SOIL/ROCK DESCRIPTION (SM) Gray to tan, fine grained, silty SAND. Strong fuel odor. SC (SC) Gray, very fine grained, silty clayey SAND, strong fuel odor. 5 Green with tan streaks, strong fuelodor. Green and gray. (CH) Green, fat CLAY, slight fuel odor. 10-Gray. BOTTOM OF HOLE 12.0' 15-NOTE: SOILS VISUALLY FIELD CLASSIFIED IN ACCORD-ANCE WITH THE UNIFIED SOIL CLASS-IFICATION SYSTEM. 20 -PAGE 1 of 1

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	WATER MONITORING	WELL INSTALLAT	ION REPORT
TITLE: Jacksonville N Building 159	laval Air Station	LOG of WELL: JAX-159-GH-	BORING NO.
CLIENT: SOUTH	NAVFACENGCOM		PROJECT NO:
CONTRACTOR: USACE - Sav.	District	DATE STARTED: 17 SEP 91	COMPLTD: 17 SEP 91
METHOD: 71/4" O.D. HSA	CASE SIZE: 2" PVC	SCREEN INT.: 1.0'-10.0'	PROTECTION LEVEL: D
TOC ELEV.:	MONITOR INST.: OVA	TOT. DEPTH: 12.0'	DEPTH TO
LOGGED BY: C. GRIFFIN	WELL DEVELOPMENT DATE:		SITE: Bid. 159
DEPTH F1. SAMPLE SAMPLE RECOVERY	HADSPACE (Ppm) SOIL/ROCK DE	LTHOLOGIC SYMBOL	SOIL CLASS BLOWS/6-IN WELL DATA
5—	Gray and dark brown. (SC) Brown, very fine grain Brown, slight organic odor. Gray with tan streaks, odo very slight fuel odor. Odor of H ₂ S. Greenish gray, no odor. BOTTOM OF HOLD ACCOLUMNITIED SOIL CLASSIFIED IN ACCOLUMNITIED SOIL CLASSIFICATION SYSTEM.	y SAND, organic odor. ed, clayey SAND. riferous, organic and LD RD-	SM SM SC
20-1	PAGE	1 of 1	I

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TITLE: Jacksonville t Building 159	Naval Air Station	LOG of WELL: JAX-159	-GH-5	BORING NO.	
CLIENT: SOUTH	NAVFACENGCOM			PROJECT NO	
CONTRACTOR: USACE - Sav	. District	DATE STARTED: 17 SE	P 91	COMPLTD:	17 SEP 91
METHOD: 71/4" O.D. HSA	CASE SIZE: 2" PVC	SCREEN INT.: 1.0'-10.	0'	PROTECTION	LEVEL: D
TOC ELEV.	MONITOR INST.: OVA	TOT. DEPTH: 12.0'		DEPTH TO	₽ 2.5'
LOGGED BY: C. GRIFFIN	WELL DEVELOPMENT DATE:			1	d. 159
DEPTH TT. TT. SAMPLE SAMPLE SAMPLE	LITHOLOGIC SYMBOL	SOIL CLASS	WELL DATA		
-	(SM) Brown, fine grained, s odor.	silty SAND, sweet organic		SM	
	(SC) Gray with tan streak clayey SAND, sweet organ	s, very fine grained, ic odor.		sc	
5—	(CH) Gray with tan streak	s, fat CLAY, no odor.		СН	
	(SC) Gray, very fine grain slight organic odor. Gray, no odor.	ed, silty clayey SAND,		sc	
10—	(CH) Green, fat CLAY, sligh	nt organic odor.		СН	
15—	BOTTOM OF HO	DLE 12.0'			
	NOTE: SOILS VISUALLY FI CLASSIFIED IN ACC ANCE WITH THE UNIFIED SOIL CLAS IFICATION SYSTEM.	ORD- S-			
20	PAGE	[E 1 of 1	İ		

TITLE: Jacksonville N Building 159	aval Air Station	LOG of WELL: JAX-159-GH-6	BORING NO.
CLIENT: SOUTH	NAVFACENGCOM		PROJECT NO:
CONTRACTOR: USACE - Sav.	District	DATE STARTED: 18 SEP 91	COMPLTD: 18 SEP 91
METHOD: 71/4" O.D. HSA	CASE SIZE: 2" PVC	SCREEN INT.: 2.0'-11.0'	PROTECTION LEVEL: D
TOC ELEV.;	MONITOR INST.: OVA	TOT. DEPTH: 12.0'	DEPTH TO ▼ 3.0'
LOGGED BY: C. GRIFFIN	WELL DEVELOPMENT DATE:		SITE: Bld. 159
PEPTH FIT SAMPLE SAMPLE SAMPLE	HEADSPACE (ppm) (ppm) (ppm)	DESCRIPTION OIL LITHOLOGIC	SOIL CLASS BLOWS/6-IN
5	(SM) Brown, fine grained, s Very slight organic odor.	fine sandy, no odor. ded, clayey SAND, no DLE 12.0'	SC CH
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7:7: P	WATER MONITORING	LOG of WELL: JAX-159-GH-7	
	NAVFACENGCOM		BORING NO. PROJECT NO:
CONTRACTOR: USACE - Sav.	District	DATE STARTED: 18 SEP 91	COMPLTD: 18 SEP 91
METHOD: 71/4" O.D. HSA	CASE SIZE: 2" PVC	SCREEN INT.: 1.0'-10.0'	PROTECTION LEVEL: D
TOC ELEV.:	MONITOR INST.: OVA	TOT. DEPTH: 12.0'	DEPTH T0 ₹ 2.5'
LOGGED BY: C. GRIFFIN	WELL DEVELOPMENT DATE:		SITE: Bid. 159
PE COVERY	SOIL/ROCK DI	LITH	SOIL CLASS BLOWS/6-IN
10-	Isom and gray, wet. Brown and gray, wet. (SC) Green and gray, very SAND, slight organic odor. (CH) Gray with brown stream BOTTOM OF HOLE BOTTOM OF HOLE CLASSIFIED IN ACCORANCE WITH THE UNIFIED SOIL CLASSIFICATION SYSTEM.	fine grained, clayey ks, fat CLAY, no odor. E 12.0'	SC CH
	PAGE 1	of 1 j:\eng\smith\jax	

TITLE:	Jacksonville Naval Air Station Building 159 GROUNDWATER MONITORING WELL INSTALLAT LOG of WELL: JAX-159-GH-						
CLIENT:	SOUTH	NAVFACENGCOM			PROJECT N	10:	
CONTRACTOR:	USACE - Sav.	District	DATE STARTED: 19	SEP 91	COMPLTD:	19 SEP 91	
METHOD: 71/4	" O.D. HSA	CASE SIZE: 2" PVC	SCREEN INT.: 3.5	SCREEN INT.: 3.5'-12.5'		N LEVEL: D	
TOC ELEV.:		MONITOR INST.: OVA	TOT. DEPTH: 13	TOT. DEPTH: 13.5'		▼ 3.5'	
OGGED BY:	C. GRIFFIN	WELL DEVELOPMENT DATE:			SITE: E	3ld. 159	
L LABORA SAMPLE	GI SAMPLE SAMPLE RECOVERY	HADSPACE (ppm) SOIL/BOCK	DESCRIPTION	LITHOLOGIC SYMBOL	SOIL CLASS BLOWS/6-IN	WELL DATA	
-		(SM) Brown, fine grained, Dark brown, slight organic	·		SM		
5—		(SC) Brown, very fine graslightly wet. (SM) Brown, fine grained,			SC SM		
		(SC) Gray, fine grained, c organic odor.	layey SAND, slight		SC		
10 —		(CH) Reddish orange and very fine sandy, no odor			СН		
-		Sandy.					
15		BOTTOM OF H	HOLE 13.5'			<u>ن کین</u>	
1		NOTE: SOILS VISUALLY F CLASSIFIED IN ACC ANCE WITH THE UNIFIED SOIL CLAS IFICATION SYSTEM	CORD- SS-				
.0_							

CLENT: SOUTHANFACENCOM PROJECT NO: P	TITLE:	GROUNDWATER MONITORING WELL INSTALLATI Jacksonville Naval Air Station Building 159 LOG of WELL: JAX-159-GH-9					
CONTRACTOR: USACE - Sav. District METHOD: 71/4" O.D. HSA CASE SIZE: 2" PVC SCREEN NT.: 10"-10.0" MONITOR MST.: OVA TOT. DEPTH: 12.0" DEPTH: 10.0 PROTECTION LEVEL: D DEPTH: 10.0 PROTECTION LEVEL: D DEPTH: 10.0 PROTECTION LEVEL: D DEPTH: 10.0 PROTECTION LEVEL: D DEPTH: 10.0 PROTECTION LEVEL: D DEPTH: 10.0 PROTECTION LEVEL: D SITE: Bid. 159 SOL/ROCK DESCRIPTION Gray. CCH) Cray to brown, fine grained, clayey SAND, no odor. Light green, tan, gray. CCH) Cray, fot CLAY, very fine sandy, no odor. CCH) Cray, fot CLAY, very fine sandy, no odor. CCH) Cray and green, with same shell fragments. BOTTOM OF HOLE 12.0" NOTE: SOLS YISUALLY FIELD CLASSED IN ACCORD-AUCH MITTERS. IFICATION SYSTEM.	CLIENT:	SOUTHN	IAVFACENGCOM):
METHOD 71/4" O.D. HSA CASE SIZE: 2" PVC SCREEN NT.: 1.0-10.0" PROTECTION LEVEL! D TOC ELEV.: MONITOR NST.: 0VA TOT, DEPTH: 12.0" DEPTH TO .P. 2.0" SITE: Bid. 159 SOIL/ROCK DESCRIPTION SITE: Bid. 159 SOIL/ROCK DESCRIPTION SCOOP odor. CHI Gray, fat CLAY, very fine sandy, no odor. CHI Gray, fat CLAY, very fine sandy, no odor. CHI Gray, fat CLAY, very fine sandy, no odor. CHI Gray and green, with same shell fragments. BOTTOM OF HOLE 12.0" NOTE: SOILS VISUALLY FIELD CLASSIFIED IN ACCORDANCE WITH HEE MISS.S. FICATION SYSTEM.	CONTRACTOR	USACE - Sav.	District	DATE STARTED	: 19 SEP 91		
TOC ELEV.: MONITOR MST.: OVA TOT. DEPTH: 12.0' DEPTH TO .P. 2.0' WELL DEVELOPMENT DATE: SITE: Bid. 159 SOIL/ROCK DESCRIPTION SC OF ON TO ONE OF ONE O	METHOD: 71/	4" O.D. HSA	CASE SIZE: 2" PVC				
CCD CRIFFIN WELL DEVELOPMENT DATE: SITE: Bld. 159	TOC ELEV.:		MONITOR INST.: OVA	TOT. DEPTH:	12.0'	ļ <u></u>	
SOIL ROCK DESCRIPTION SC SC (CH) Gray, fat CLAY, very fine sandy, no odor. CH Gray and green, with some shell fragments. BOTTOM OF HOLE 12.0' NOTE SOILS VISUALLY FIELD OLASSIFED IN ACCORD- AND CLASSIFED IN ACCORD-	LOGGED BY:	C. GRIFFIN	WELL DEVELOPMENT DATE:	····		 	
SC) Gray to brown, fine grained, clayey SAND, no odor. Light green, tan, gray. Gray. Gray. Gray. Gray and green, with some shell fragments. BOTTOM OF HOLE 12.0' NOTE: SOILS VISUALLY FIELD CLASSIFED IN ACCORD- ANCE WITH THE UNIVERSED CLASS. IFICATION SYSTEM.	LABORA SAMPL	SAMPLE SAMPLE RECOVERY	ACOSPACE SOIL/ROCK	DESCRIPTION	LITHOL OGIC SYMBOL	L	DATA
	10-		(CH) Gray, fat CLAY, very Gray and green, with som BOTTOM OF HO BOTTOM OF HO NOTE: SOILS VISUALLY FI CLASSIFIED IN ACCI ANCE WITH THE UNIFIED SOIL CLASSIFICATION SYSTEM.	fine sandy, no od le shell fragments. DLE 12.0'	ND, no	SC	

SOUTHERN DIVISION NAVAL FACILITIES ENGINEERING COMMAND GROUNDWATER MONITORING WELL INSTALLATION REPORT

TITLE: Jacksonville Na	IVALER MONITURING						
Building 159	AVE - 05-10001	LOG of WELL: JAX-159-GH-10					
CLIENT: SOUTHNAVFACENGCOM PROJECT NO:							
CONTRACTOR: USACE - Sav. [1 · · · · · · · · · · · · · · · · · · ·	DATE STARTED: 20 SEP 91	COMPLTD: 20 SEP 91				
METHOD: 71/4" O.D. HSA	CASE SIZE: 2" PVC	SCREEN INT.: 1.0'-10.0'	PROTECTION LEVEL: D				
TOC ELEV.:	MONITOR INST.: OVA	TOT. DEPTH: 12.0'	DEPTH TO ▼ 2.0'				
LOGGED BY: C. GRIFFIN	WELL DEVELOPMENT DATE:		SITE: Bid. 159				
PEPT LE SAMPLE TO SAMPLE T	SOIL/ROCK DI		SOIL CLASS BLOWS/6-IN				
10—	(SC) Tan and gray, fine gray odor. Gray. Green. (CH) Gray with green and no odor. Gray and green. BOTTOM OF HOLE SOILS VISUALLY FIE CLASSIFIED IN ACCO ANCE WITH THE UNIFIED SOIL CLASS IFICATION SYSTEM.	tan streaks, fat CLAY, LE 12.0'	SC CH				
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SOUTHERN DIVISION NAVAL FACILITIES ENGINEERING COMMAND GROUNDWATER MONITORING WELL INSTALLATION REPORT

	WATER MONITORING	WELL INSTAL	LATIC	N REPO	PRT
TITLE: Jacksonville Nava Building 159	l Air Station	LOG of WELL: JAX-15	9-GH-11	BORING NO.	
CLIENT: SOUTHNAVFACENGCOM PROJECT NO:					
CONTRACTOR: USACE - Sav.	District	DATE STARTED: 3 0	CT 91	COMPLTD:	8 OCT 91
METHOD:	CASE SIZE: 2" PVC	SCREEN INT.: 29.5' to	33.5'	PROTECTION	LEVEL: D
TOC ELEV.:	MONITOR INST.: OVA	TOT. DEPTH: 34.5	•	DEPTH TO T	- 1.0'
LOGGED BY: C. GRIFFIN	WELL DEVELOPMENT DATE:			SITE: Bld	. 159
DEPTH FT. SAMPLE SAMPLE	SOIL/ROCK DE	ESCRIPTION	LITHOLOGIC SYMBOL	SOIL CLASS BLOWS/6-IN	WELL DATA
5—	(SM) Brown, fine grained, si Brown and gray.	Ity SAND.		SM	*
10 —	(SC) Gray, very fine graine Greenish gray.			sc	
15—	(SC-SP) Gray to light brown silty clayey SAND to very graded SAND. (CH) Green and gray, fat C fragments.	fine grained, poorly		SC SP CH	
20-	With no shell fragments.				
4	Gray and stiff.				
25—	(SC) Gray, very fine grained	d, silty clayey SAND.		sc	
30—	(SM) Light greenish gray, fin	ne grained, silty SAND.		SM	
					:月:
35-	BOTTOM ON NOTE: SOILS VISUALLY FIELD CLASSIFIED IN ACCORANCE WITH THE UNIFIED SOIL CLASSIFICATION SYSTEM.	₹D-	ii F 	PIPE TO 21.0' THROUGH 8'' BIT TO 34.0'.	PVC WITH ROCK INSTALLED 6" SING TO 34.0'. MONITOR
	PAGE	1 of 1		<u> </u>	,

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SOUTHERN DIVISION NAVAL FACILITIES ENGINEERING COMMAND GROUNDWATER MONITORING WELL INSTALLATION REPORT TITLE: Jacksonville Naval Air Station Building 159 LOG of WELL: JAX-159-GH-12 BORING NO. CLIENT: SOUTHNAVFACENGCOM PROJECT NO: CONTRACTOR: USACE - Sav. District DATE STARTED: 3 OCT 91 COMPLID: 7 OCT 91 ME THOD: CASE SIZE: 2" PVC SCREEN INT.: 29.0' to 33.0' PROTECTION LEVEL: D TOC ELEV. MONITOR INST.: OVA TOT. DEPTH: 34.01 DEPTH TO 4 2.0 LOGGED BY: C. GRIFFIN WELL DEVELOPMENT DATE: SITE: Bld. 159 HEADSPACE (ppm) BLOWS/6-IN LABORATORY L SAMPLE ID. WY RECOVER DAT/ SOIL/ROCK DESCRIPTION ರ (SM) Brown, fine grained, silty SAND. (SC) Gray and brown, very fine grained, clayey SC SAND. Greenish gray, fine grained. 10 (CH) Gray with brown streaks, stiff, fat CLAY. 15 Gray. 20 25 Very fine sandy. (SM) Gray with orange streaks, fine grained, silty SM 30 SAND. 35 BOTTOM OF HOLE 34.0' NOTE: INSTALLED 8" SCH. 40 PVC PIPE TO A DEPTH OF 21.0'. GROUTED WITH CEMENT AND BENTONITE MIXTURE TO SURFIACE. ROCKBIT THROUGH 8" SCH. 40 PVC TO 21.0'. INSTALLED 6" ALUMINUM CASING TO 34.0'. CLEANED OUT BORING WITH CLEAR WATER. INSTALLED MONITOR WELL TO SPECIFICATIONS. I:\eng\smith\jax159\welloq12.dgn NOTE: SOILS VISUALLY FIELD CLASSIFIED IN ACCORD-ANCE WITH THE UNIFIED SOIL CLASS-IFICATION SYSTEM.

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DRIL	LING LO	26 6	NOISION		INSTALL	ATION		Hole No. JAX-159-SS	<u>3-1</u>	
1. PROJEC	CT			ATLANTIC	JACKS	ONVILLE	NAVAL	AIR STATION, FL. OF 2 SHEETS	7	
SITE 15	9-BULK	FUEL	STORA	GE FACILITY	10. SIZE AND TYPE OF BIT 4" SPRAL AUGER-6" FISHTAL BIT, 1 %" ID SPLITSPOON 11. DATUM FOR ELEVATION SHOWN (TBM or MSL)					
SEE PL	ON (Coording	les or Stati	ilan)					MSL		
3. DRILLING SAVANI	G AGENCY NAH DIS	TRICT			12. MAN	FACTURER	R'S DESIGN	ATION OF DRILL	٦	
	IO. (As shown		ng title	JAX-159-SS-1	13. TOTA	L NO. OF	OVER- ES TAKEN	CME 55 DISTURBED (UNDISTURBED)	┨	
5. NAME O	F DRILLER			0W-103-22-1			CORE BO	; 9 ; 0	4	
	ICE SAL						DUND WAT		4	
				DEG. FROM VERT,	16. DATE	HOLE	STA	RTED COMPLETED 23 SEP 1991	1	
	SS OF OVE			Text,			OF HOLE	5.50	\dashv	
8. DEPTH			0.01				ECOVERY INSPECTOR	FOR BORING	×.	
9. TOTAL [T	HOLE	42.0'		19. 31010	TORE OF	INSPECTOR	CHARLES D. GRIFFIN	1	
ELEVATION	DEPTH	LEGEND	(CLASSIFICATION OF MATERIAL (Description)	S	OVA COLLAR (ppm)	JAR SAMPLE NO.	REMARKS (Drilling time, water loss, depth of weathering, etc., if significant)	1	
]						<u>-</u>	9	1	
5 .5	ø=	1111	<u> </u>						F	
		+1+1	(SM) Gra	, fine grained, silty	SAND.		1	BLOWS	上	
	1 ヨ	+1+1						12	丰	
		}	Gray and	light brown.				W. L. 1.5',	E	
1.0	5_	1/1/1/	(80) 0					DEPTH TO WATER DURING DRILLING.	þ	
			grained,	with tan streaks, ver clayey SAND.	ry fine		2	23	E	
-1.5	3		(CH) C			Ī		W. L. 0.8′.	E	
7.5			fat CLA	nish gray with ton st	reaks,	ĺ		WATER LEVEL READING 24 HRS.	F	
-3.5	10		(SC) Ligh	t greenish gray, very	fine	}		AFTER HOLE COMPLETED	E	
	🛨		grained, clay sea	clayey SAND, with some	e fat	1	3	18	F	
1	3							NOTE:	E	
	3					-		DOWNHOLE TOOLS DECONED BEFORE	Ė.	
Í	. <u>.</u> ‡					İ		USE.	E	
-	15		Gray.			 		-	上	
	#				İ	-	4	16	E	
									E_	
-14.0	=						İ		Е	
	20		(CH) Gray with some	with tan streaks, fat	CLAY		5	4	<u> </u>	
						<u> </u>		14	_	
1									<u> </u>	
-18.5	🛂	1///	SC) Gran			 -			_	
-	25—		clayey SA	very fine grained, sil	ty		6	27	-	
İ	<i>₹</i> /								-	
-22.0	- 12							ļ.	-	
	<u> </u>	1 1 3	treaks, v	with traces of tan ary fine grained, silts				E	<u> </u>	
-24.5	30-71	<u> Lilis</u>	AND,						-	
	\exists			NOTE:			_		-	
-				SOILS VISUALLY FIEL CLASSIFIED IN ACCOR	-0		NUMBE	PER FOOT: R_REQUIRED TO		
	=			ANCE WITH THE UNIFIED SOIL CLASS-			W/140	1%"ID SPLITSPOON LB. HAMMER	_	
1				IFICATION SYSTEM.	-		FALLIN	NG 30".		
								<u></u>	_	

DRILLING LOG (Cont Sheet) ELEVATION TOP OF HOLE 5.50 Hole No. JAX-159-SS-1 SITE 159-BULK FUEL STORAGE FACILITY INSTALLATION SHEET JACKSONVILLE NAVAL AIR STATION, FL SHEETS **ВЕРТН** 30 ELEVATION CLASSIFICATION OF MATERIALS (Obscription) Z CORE RECOV-ERY LEGEND JAR SAMPLE NO. REMARKS -24.5 (Orthing thes, water loss, depth of weathering, etc., if significant) (SM) Gray with traces of tan streaks, BLOWS 7 very fine grained, silty SAND. 35 Gray. 8 Very fine grained, soft, 9 -36.5 BOTTOM OF BORING 42.0' 50 55 60 65 80

APPENDIX D

AQUIFER TEST CALCULATIONS AND DATA

Ground-water Hydraulic Conductivity Testing Results

An estimate of the average linear pore water velocity was derived employing the following variation of Darcy's Law:

$$V = (K * I)/n$$

where

V = discharge (velocity),

K = hydraulic conductivity in feet/day,

I = hydraulic gradient, and

n = estimated porosity

Assuming an average porosity of 30 percent, a average hydraulic gradient across the site of 1.6×10^{-3} , and an approximate average shallow subsurface horizontal hydraulic conductivity of 17.3 ft/day, the calculated pore water velocity would be:

$$V = (17.3 * 1.6 \times 10^{-3})/.30$$

 $V = 0.1 \text{ foot/day}$

Transmissivity was calculated using the following formula:

$$T = K \times b$$

where

 $T = transmissivity in ft^2/day$,

K = hydraulic conductivity in ft/day, and

b = aquifer test interval (thickness)

Therefore

$$T = 17.3 \times 11.7$$

$$T = 202.4 \text{ ft}^2/\text{day}$$

Employing the same methods to the deep well produces a calculated pore water velocity of $0.014 \, \text{ft/day}$ and a transmissivity of $80.3 \, \text{ft}^2/\text{day}$.

FACILITY 159 TIDE DATA

	SE1000C						
	Enviro	ogger					
	10/25/92	17:17					
	Unit#	01561 Tes	it 4				
Setups:	Input 1	Input 2					
	<u> </u>						
Туре	level (F)	level (F)					
Mode	surface	surface					
I.D.	0	0					
Reference							
	0.13	0					
Linearity Scale factor		0.03					
Offset	20	10.05					
Delay mSEC	-0.02 50	0 50					
Delay IIISEC	50	50					
Step 0 10/2	2 07:50:22						
Otep 0 10/2	.2 07.39.22		calculated				
Time	Input 1	Input 2	tide*				
70	mpar i	mput 2	iide .				
0	0.082	0.003	4.98				
10	0.146	0.031	4.30				
20	0.146	0.047					
30	0.14	0.06					
40	0.14	0.069					
50	0.146	0.076					
60	0.146	0.082					
70	0.14	0.085					
80	0.14	0.088					
90	0.146	0.095					
100	0.146	0.098					
110	0.146	0.098					
120	0.14	0.101					
130	0.152	0.108					
140	0.152	0.111					
150	0.152	0.111					
160	0.146	0.111					
170	0.127	0.108					
180	0.127	0.108					
190	0.14	0.114					
200	0.127	0.114					
210	0.152	0.123					
220	0.152	0.127					
230	0.152	0.127					
240	0.108	0.111					

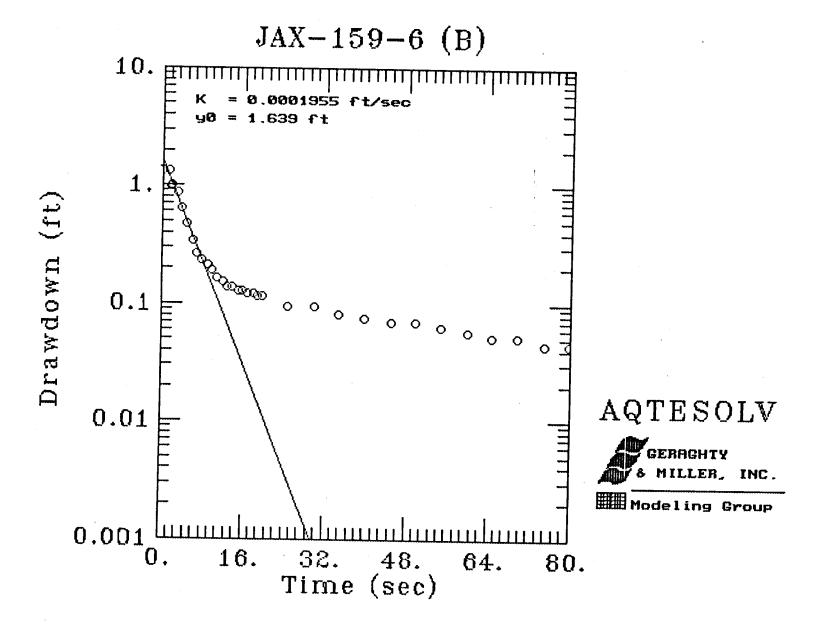
FACILITY 159 TIDE DATA

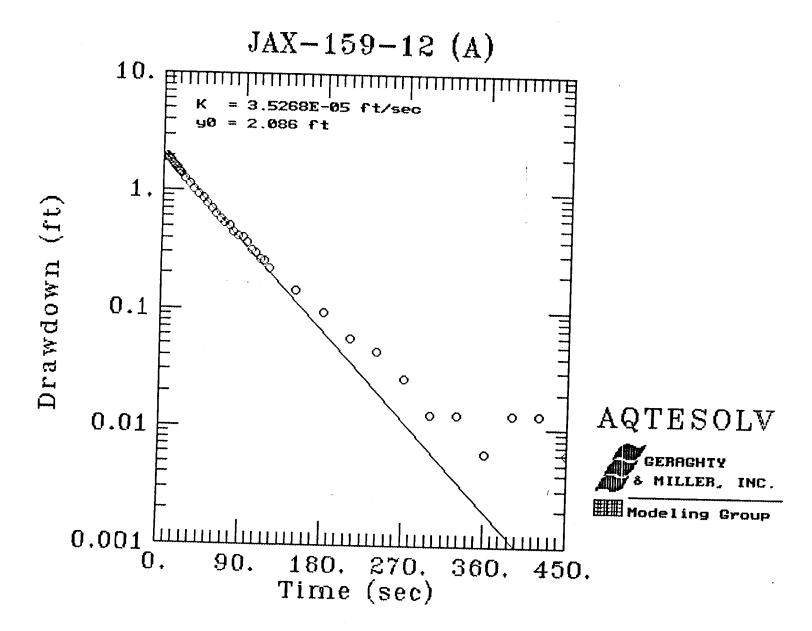
250	0.114	0.111	
260	0.114	0.111	
270	0.133	0.117	
280	0.127	0.117	
290	0.146	0.123	
300	0.095	0.108	
310	0.14	0.12	0.6
320	0.127	0.12	
330	0.12	0.114	
340	0.12	0.111	
350	0.133	0.114	
360	0.14	0.12	
370	0.108	0.104	
380	0.102	0.108	
390	0.127	0.111	
400	0.12	0.111	
410	0.114	0.108	
420	0.076	0.092	
430	0.12	0.104	
440	0.12	0.101	
450	0.102	0.101	
460	0.089	0.095	
470	0.102	0.101	
480	0.108	0.104	
490	0.095	0.098	
500	0.076	0.095	
510	0.12	0.108	
520	0.082	0.098	
530	0.076	0.098	
540	0.102	0.104	
550	0.095	0.101	
560	0.095	0.101	
570	0.102	0.104	
580	0.102	0.108	
590	0.089	0.104	
600	0.095	0.108	
610	0.095	0.108	
620	0.095	0.111	
630	0.095	0.111	
640	0.102	0.114	
650	0.095	0.114	
660	0.095	0.117	
670	0.102	0.117	
680	0.102	0.117	
690	0.102	0.12	
700	0.095	0.12	5.1

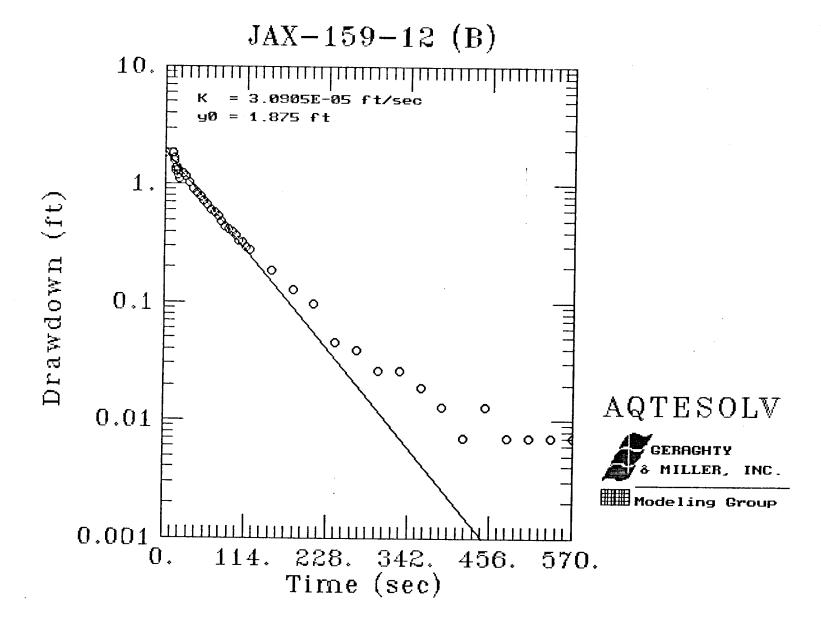
FACILITY 159 TIDE DATA

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١	1280		0.0	76	0.1				—	
-	1290	T	0.0	76	0.1	_				_
	1300		0.07	76	0.1					
	1310		0.07	76	0.1	-				_
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	1350	\top	0.07		0.11	-				-
	1360	\top	0.07		0.11				—	\dashv
	1370	\top	0.07		0.11					\dashv
	1380	\top	0.07		0.11	-				\dashv
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	1480	-	0.082		0.127			:	5.8	1
	1490		0.082		0.117					
	1500	-	0.089		0.117	-				İ
	1510		0.089			<u> </u>				ı
_	1520		0.089		0.13			<u> </u>	_	
	1530		0.082		0.13				_	
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	END		3.002		0.13				4	
* -	Data obtaine	d f	om Tide	T	bloc 10	<u> </u>			4	
U.S	Dept. of Co	mr	nerce l	VIC	ΔΔ	91			4	
				10/	~				_	







SAVANNAH LABORATORIES & ENVIRONMENTAL SERVICES, INC.

5102 LaRoche Avenue • Savannah, GA 31404 • (912) 354-7858 • Fax (912) 352-0165

LOG NO: \$2-40175

Received: 11 JAN 92

Mr. Cardwell Smith

U.S. Army Engineer District, Savh

P. O. Box 889

Savannah, Georgia 31402-0889

Contract: DACA21-9240181

Project: BLDG 159 Jacksonville NAS

Sampled By: Client

REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION ,		LIQUID SAMPLES			DATE SAMPLE	Page 2
	JAX-159-GH-2 JAX-159-GH-3		•		01-10-92 01-10-92 01-10-92 01-10-92 01-09-92	-
PARAMETER	***************************************	40175-1	40175-2	40175-3	40175-4	40175-5
Cis-1,3-Di Trans-1,3- Methylene 1,1,2,2-Te Tetrachlor 1,1,1-Tric 1,1,2-Tric Trichloroe Trichloroe Vinyl Chlor	chloropropene, ug/l chloropropene, ug/l Dichloropropene, ug/l Chloride, ug/l trachloroethane, ug/l oethene, ug/l hloroethane, ug/l hloroethane, ug/l thene, ug/l luoromethane, ug/l	<1.0 <1.0 <1.0		<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0

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REPORT OF RESULTS

LOG NO SA	AMPLE DESCRIPTION	, LIOUID S	AMDT.EC		_	Page
					DATE SAMPLE	כ
	X-159-GH-1				01-10-92	
	X-159-GH-2				01-10-92	
	X-159-GH-3				01-10-92	
	X-159-GH-4				01-10-92	
10175-5 J A	X-159-GH-5					
		40175 -				
	carbons (601)		401/3-2	40175-3	40175-4	40175-
Bromodichloro	methane, ug/l	<1.0	<1.0	-1 0		
Bromoform, ug	/1	<5.0	<5.0	-		
Bromomethane,	ug/l	<1.0	<1.0	<5.0		<5.0
Larbon Tetracl	nloride, ug/l	<1.0	<1.0	71.0	- · ·	<1.0
Chlorobenzene	ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Chloroethane,	ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
-Chloroethyla	vinyl Ether, ug/l	<10	<10	<1.0	<1.0	<1.0
nloroform, ug	r/1	<1.0	<1.0	<10	<10	<10
hloromethane,	ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
ibromochlorom	ethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
,2-Dichlorobe	nzene, ua/l	<1.0	<1.0	<1.0	<1.0	<1.0
,3-Dichlorobe	nzene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
,4-Dichlorobe	nzene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
ichlorodifluo	romethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
,1-Dichloroet	hane, ug/l	<1.0		<1.0	<1.0	<1.0
,2-Dichloroet	hane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
,1-Dichloroet	hene, ua/l	-1 0	<1.0	<1.0	<1.0	<1.0
is/trans-1,2-1	Dichloroethyl	<1.0	<1.0	<1.0	<1.0	<1.0
ene, ug/l	-	\1.0	<1.0	<1.0	<1.0	<1.0

APPENDIX E

LABORATORY ANALYTICAL RESULTS

LOG NO: S2-40175

Received: 11 JAN 92

Contract: DACA21-9240181

Mr. Cardwell Smith

U.S. Army Engineer District, Savh

Box 000

P. O. Box 889

Savannah, Georgia 31402-0889

Project: BLDG 159 Jacksonville NAS

Sampled By: Client

REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION ,	LIQUID S	AMPLES		DATE SAMPLE	ED
40175-1 JAX-159-GH-1			•	01-10-92	
40175-2 JAX-159-GH-2				01-10-92	•
40175-3 JAX-159-GH-3				01-10-92	
40175-4 JAX-159-GH-4				01-10-92	
40175-5 JAX-159-GH-5				01-09-92	
PARAMETER	40175-1	40175-2	40175-3	40175-4	40175-5
Purgeable Aromatics (602/8020)					
Benzene, ug/l	300	1.0	<1.0	<1.0	<1.0
Chlorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-Dichlorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,3-Dichlorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,4-Dichlorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Ethylbenzene, ug/l	61	7.4	<1.0	<1.0	<1.0
Toluene, ug/l	13	<1.0	<1.0	<1.0	<1.0
Xylenes, ug/l	88	14	<1.0	<1.0	<1.0
Methyl-Tert-Butyl-Ether (MTBE),	ug/l 39	<10		<10	<10
Total Volatile Organic	462	22.4	<1.0	<1.0	<1.0
Aromatics, ug/l					
Surrogate - Trifluoro-	101	115	112	117	109
toluene (70-130 % Rec)					
1,2-Dibromoethane (EDB) , ug/l					
Petroleum Hydrocarbons (418.1),				<1.0	
Lead, mg/l	0.15	0.23	0.066	0.054	0.20

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REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION ,				DATE SAMPLE)
40175-1 JAX-159-GH-1 40175-2 JAX-159-GH-2				01-10-92 01-10-92	
40175-3 JAX-159-GH-3				01-10-92	
40175-4 JAX-159-GH-4				01-10-92	
40175-5 JAX-159-GH-5				01-09-92	
PARAMETER	40175-1	40175-2	40175-3	40175-4	40175-5
Polynuclear Aromatic					
Hydrocarbons (610/8100)					
Acenaphthene, ug/l	<50*	<10	22	<10	<10
Acenaphthylene, ug/l	<50*	<10	25	<10	<10
Benzo(a)pyrene, ug/l	<50*	<10	<10	<10	<10
Benzo(g,h,i)perylene, ug/l	<50*	<10	<10	<10	<10
Benzo(b,k)fluoranthene, ug/l	<50*	<10	<10	<10	<10
Chrysene +	<50*	<10	<10	<10	<10
Benzo(a)anthracene, ug/l					
Fluoranthene, ug/l	<50*	<10	<10	<10	<10
Fluorene, ug/l	<50*	<10	40	<10	<10
Indeno(1,2,3-cd)pyrene+Dibe	<50*	<10	<10	<10	<10
nzo(a,h)anthracene, ug/l					
Naphthalene, ug/l	<50*	<10	19	<10	<10
Phenanthrene + Anthracene, ug/l	<50*	<10	39	<10	<10
Pyrene, ug/l	<50*	<10	<10	<10	<10
2-Methylnaphthalene, ug/l	<50*	<10	<10	<10	<10
1-Methylnaphthalene, ug/l	<50*	<10	80	<10	<10

^{*} Elevated detection limits were reported due to sample matrix interference which required sample dilution prior to analysis.

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Project: BLDG 159 Jacksonville NAS

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REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION	, LIQUID SA	MPLES		DATE SAMPLE	D
40175-10	JAX-159-GH-6 JAX-159-GH-7 JAX-159-GH-8 JAX-159-GH-9 JAX-159-GH-10				01-09-92 01-09-92 01-10-92 01-10-92 01-10-92	
PARAMETER					40175-9	40175-10
Purgeable Ha	alocarbons (601)					
Bromodichle Bromoform, Bromomethar Carbon Tetr Chlorobenze Chloroethar 2-Chloroeth Chloroform, Chlorometha	oromethane, ug/l ug/l ne, ug/l rachloride, ug/l ene, ug/l ne, ug/l nylvinyl Ether, ug/l ug/l	<1.0 <5.0 <1.0 <1.0 <1.0 <1.0 <10 <1.0	<1.0 <5.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<5.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<5.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<5.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0
1,2-Dichlor 1,3-Dichlor 1,4-Dichlor Dichlorodif 1,1-Dichlor 1,2-Dichlor 1,1-Dichlor	cobenzene, ug/l cobenzene, ug/l cobenzene, ug/l luoromethane, ug/l coethane, ug/l coethane, ug/l coethane, ug/l	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	_	<1.0 <1.0

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REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION ,	LIQUID SA	MPLES	I	DATE SAMPLE	D
40175-6 JAX-159-GH-6)1-09-92	
40175-7 JAX-159-GH-7				1-09-92	
40175-8 JAX-159-GH-8				1-10-92	
40175-9 JAX-159-GH-9			C	1-10-92	
40175-10 JAX-159-GH-10			C	1-10-92	
PARAMETER	40175-6	40175-7	40175-8	40175-9	
1,2-Dichloropropane, ug/l					
Cis-1,3-Dichloropropene, ug/l					<1.0
Trans-1,3-Dichloropropene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Methylene Chloride, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,1,2,2-Tetrachloroethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Tetrachloroethene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,1,1-Trichloroethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,1,2-Trichloroethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Trichloroethene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Trichlorofluoromethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Vinyl Chloride, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Surrogate -	78 %	86 %	80 %	83 %	
Bromochloromethane (70-130) % Rec					

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5102 LaRoche Avenue • Savannah, GA 31404 • (912) 354-7858 • Fax (912) 352-0165

LOG NO: \$2-40175

Received: 11 JAN 92

Mr. Cardwell Smith

U.S. Army Engineer District, Savh

P. O. Box 889

Savannah, Georgia 31402-0889

Contract: DACA21-9240181

Project: BLDG 159 Jacksonville NAS

Sampled By: Client

REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION		MPLES		DATE SAMPLE	D
40175-6 JAX-159-GH-6 40175-7 JAX-159-GH-7 40175-8 JAX-159-GH-8 40175-9 JAX-159-GH-9 40175-10 JAX-159-GH-10				01-09-92 01-09-92 01-10-92 01-10-92	
PARAMETER	40175-6	40175-7	40175-0	40175 0	40175-10
Purgeable Aromatics (602/8020) Benzene, ug/l Chlorobenzene, ug/l 1,2-Dichlorobenzene, ug/l	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<1.0 <1.0 <1.0 <1.0	4.9 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0
Aromatics, ug/l Surrogate - Trifluoro- toluene (70-130 % Rec)	115	100	103	<1.0	<1.0
1,2-Dibromoethane (EDB) , ug/l Petroleum Hydrocarbons (418.1), mg/l Lead, mg/l	<1.0	<1.0			<0.020 <1.0 0.19

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REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION	, LIQUID S	AMPLES		DATE SAMPLE	Page (
40175-6					DATE SAMPLE	שׁ
40175-7	JAX-159-GH-6 JAX-159-GH-7				01-09-92	
40175-8	JAX-159-GH-8				01-09-92	
40175-9	JAX-159-GH-9				01-10-92	
40175-10	= GM - J				01-10-92	
					01-10-92	
PARAMETER		40175-6	40175-7	40175-8	40	
Polynuclear	Amount :				401/5-9	40175-10
Hydrocarh	ons (610/8100)					
Acenaphther	ons (610/8100)					
Acenaphthy]	le, ug/l	<10	<10	<10	<10	
Benzo(a) pyr	cene, ug/1	<10	<10	<10	<10	<10
Benzo(a, py)	.)perylene, ug/l	<10	<10	<10	<10	<10
Benzo(b k) f	Eluoranthene, ug/l	<10	<10	<10	<10	<10
Chrysene +	Repro (n) and	<10	<10	<10	<10	<10
Fluoranthen	Benzo(a) anthracene,	ug/l <10	<10	<10	<10	<10
Fluorene, u	a/l	<10	<10	<10	<10	<10
Indeno(1,2,3-cd)pyrene+Dibe nzo(a,h)anthracene, ug/l		<10	<10	<10	<10	<10
		<10	<10	<10	<10	<10
Naphthalene	ug/l				120	<10
henanthren	e + Anthragono /a	<10	<10	<10	<10	<10
Phenanthrene + Anthracene, ug/l Pyrene, ug/l 2-Methylnaphthalene, ug/l L-Methylnaphthalene, ug/l		<10	<10	<10	<10	<10
		<10	<10	<10	<10	<10
		<10	<10	<10	<10	<10
	ug/1	<10	<10	<10	<10	<10

^{*} Elevated detection limits were reported due to sample matrix interference which required sample dilution prior to analysis.

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REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , LIQUID SAMPLES				DATE SAMPLED		
40175-12 40175-13 40175-14	JAX-159-GH-11 JAX-159-GH-12 JAX-159-GH-13 JAX-159-GH-RINSATE JAX-159-GH-FIELD BL	BLANK ANK			01-09-92 01-09-92 01-10-92 01-09-92 01-09-92		
PARAMETER		40175-11	40175-12	40175-13	40175-14	40175-15	
Bromodichlor Bromoform, to Bromomethane Carbon Tetra Chlorobenzer Chloroethane 2-Chloroethy Chloroform, Chloromethan Dibromochlor 1,2-Dichloro 1,3-Dichloro 1,4-Dichloro	e, ug/l achloride, ug/l achloride, ug/l ac, ug/l e, ug/l rlvinyl Ether, ug/l ug/l e, ug/l comethane, ug/l benzene, ug/l benzene, ug/l benzene, ug/l	<1.0 <5.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1	<5.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1	<5.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1	<5.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1	<5.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1	
Dichlorodifl 1,1-Dichlorod 1,2-Dichlorod 1,1-Dichlorod cis/trans-1,3 ene, ug/l	uoromethane, ug/lethane, ug/lethane, ug/lethene, ug/le	<1.0 <1.0 <1.0 <1.0 <1.0	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0	

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REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , LIQUID SAMPLES			DATE SAMPLED		
40175-11 40175-12 40175-13 40175-14 40175-15	JAX-159-GH-11 JAX-159-GH-12 JAX-159-GH-13 JAX-159-GH-RINSATE I JAX-159-GH-FIELD BLA	3TVK			01-09-92 01-09-92 01-10-92 01-09-92	
T TAY CANAGE T D. K.		40175-11	40175 10	400		
Cis-1,3-D Trans-1,3 Methylene 1,1,2,2-T Tetrachlo 1,1,1-Tri 1,1,2-Tri Trichloro Trichloro Vinyl Chlosurrogate	ethene, ug/l fluoromethane, ug/l oride, ug/l	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0

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REPORT OF RESULTS

TOC 370						Page 12
LOG NO S	AMPLE DESCRIPTION	, LIQUID SAMPLES			DATE SAMPLED	
40175-12 J 40175-13 J 40175-14 J 40175-15 J	AX-159-GH-11 AX-159-GH-12 AX-159-GH-13 AX-159-GH-RINSATE AX-159-GH-FIELD BL	BLANK ANK			01-09-92 01-09-92 01-10-92 01-09-92	
PARAMETER		40175 11			01-09-92 40175-14	40175 15
Hydrocarbon	romatic 5 (610/8100)					
Acenaphthene Acenaphthyler	, ug/l le, ug/l	<10 <10	<10	<10	<10	<10
Benzo(a)pyrer	ie, ug/l	<10	<10 <10	<10	<10	<10
Benzo(g,h,i)p	perylene, ug/l	<10	<10	<10	110	<10
Benzo(b,k)flu	oranthene, ug/l	-10	<10	<10 <10	\ 1 0	<10
Chrysene + Be	nzo(a) anthracene,	ug/l <10	<10	<10	<10	<10
riuoranthene,	ug/l	<10	<10	<10	<10 <10	<10
Fluorene, ug/l Indeno(1,2,3-cd)pyrene+Dibe nzo(a,h)anthracene, ug/l		<10	<10	<10	<10	<10
		<10	<10	<10	<10	<10 <10
Naphthalene,	ug/l	<10	<10	-3.0		
Phenanthrene	+ Anthracene, ug/1	<10	<10	<10	<10	<10
Pyrene, ug/l		<10	<10	<10	<10	<10
2-Methylnapht	halene, ug/l	<10	<10	<10 <10	<10	<10
1-Methylnaphthalene, ug/l		<10	<10	<10	<10 <10	<10 <10

^{*} Elevated detection limits were reported due to sample matrix interference which required sample dilution prior to analysis.

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REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION	, LIQUID S	SAMPLES		DAME CALE	
				DATE SAMPLE	D
== == 0.1 11				01-09-92	
40175-12 JAX-159-GH-12 40175-13 JAX-159-GH-13				01-09-92	
40175-14 TAY 150 GH-13				01-10-92	
40175-14 JAX-159-GH-RINSATE	BLANK			01-09-92	
40175-15 JAX-159-GH-FIELD B	LANK				
PARAMETER					
Purgeable Aromatics (602/8020)					
	-1 0				
Chlorobenzene, ug/l	<1.0	<1.0	2.0	<1.0	<1.0
1,2-Dichlorobenzene, ug/l		<1.0	12.0		<1.0
1,3-Dichlorobenzene, ug/l		<1.0		<1.0	<1.0
1 4-Dighlamah	<1.0	<1.0			<1.0
Ethylbenzene, ug/l		<1.0			<1.0
Toluene, ug/l	<1.0	<1.0	12.0		<1.0
Xylenes, ug/l	<1.0	12.0	·		<1.0
Methyl-Tert-Butyl-Ether	<1.0	<1.0	<1.0	<1.0	<1.0
(MTBE), ug/l	<10	<10	<10	<10	<10
Total Volatile Organic Aromatics, ug/l	<1.0	<1.0	2.0	<1.0	<1.0
Surrogate - Trifluoro- toluene (70-130 % Rec)	118	+14		108	120
1,2-Dibromoethane (EDB) , ug/l Petroleum Hydrocarbons	<0.020	<0.020	÷0 020	-0.000	
Petroleum Hydrocarbons	<1.0	<1.020	-1 0	<0.020	<0.020
(418.1), mg/l	-	-2.0	\1. 0	<1.0	<1.0
Lead, mg/l	<0.0050	<0.0050	0.29	<0.0050	<0.0050

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REPORT OF RESULTS

			Page 13
LOG NO SAM	PLE DESCRIPTION	, LIQUID SAMPLES	DATE SAMPLED
40175-16 JAX			
		40175-16	
	grnous (ent)		
Bromodichlorom	ethane, ug/l	<1.0	
Bromoform, ug/		<5.0	
Bromomethane,	1g/l	<1.0	
Carbon Tetrach	loride, ug/l	<1.0	
Chlorobenzene,	ug/l	<1.0	
Chloroethane, t	ıg/l	<1.0	
2-Chioroethyiv	inyl Ether, ug/l	<10	
Chloroform, ug/		<1.0	
Chloromethane,		<1.0	
Dibromochlorome	ethane, ug/l	<1.0	
1,2-Dichlorober	zene, ug/l	<1.0	
1,3-Dichloroben	zene, ug/l	<1.0	
1,4-Dichloroben	zene, ug/l	<1.0	
Dichlorodifluor	omethane, ug/l	<1.0	
1,1-Dichloroeth 1,2-Dichloroeth	ane, ug/l	<1.0	
1,1-Dichloroeth	ane, ug/l	<1.0	
Cis/trang-1 2 D	ene, ug/l	<1.0	·
1,2-Dichloropro	ichloroethylene,	ug/l <1.0	
Cis-1,3-Dichlor	pane, ug/1	<1.0	
Trans-1.3-Dichle	oropropene, ug/l	<1.0	
Methylene Chlor:	ide va/l	<1.0	
1.1.2.2-Tetrach	loroethane, ug/l	<1.0	
, = , = , = , =	-oroechane, ug/1	<1.0	



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REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION , LIQUID SAMPLES 40175-16 JAX-159-GH-6 DUD	DATE	SAMPLED
	01-09	 -92
PARAMETER	40175-16	
Tetrachloroethene, ug/l		
1,1,1-Trichloroethane, ug/l	<1.0	
1,1,2-Trichloroethane ug/1	<1.0	
Trichloroethene, ug/l	<1.0	
Trichlorofluoromethane ug/l	<1.0	
vinyi Chloride, ug/1	<1.0	
Surrogate - Bromochloromethane (32	<1.0	
3 2 Macics (602/8020)	79 %	
Benzene, ug/l		
Chlorobenzene, ug/l	<1.0	
1,2-Dichlorobenzene, ug/l	<1.0	
1,3-Dichlorobenzene, ug/l	<1.0	
1,4-Dichlorobenzene, ug/l	<1.0	
Ethylbenzene, ug/l	<1.0	
Foluene, ug/l	<1.0	
Kylenes, ug/l	<1.0	
Methyl-Tert-Butyl-Ether (MTBE), ug/l	<1.0	
Volatile Organic Aromatica	<10	
Trillioro- toluoro (no	<1.0 113	
	<0.020	
troleum Hydrocarbons (418.1), mg/l ad, mg/l	<0.020	
	0.082	

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REPORT OF RESULTS

T.O.C. 250	REPORT OF RESULTS			Page 15
TOG NO	SAMPLE DESCRIPTION , LIQUID SAMPLES		DATE SAMPLED	
40175-16	JAX-159-GH-6 DUP			
PARAMETER			01-09-92	
		40175-16		
Acenaphth	nene, ug/l			
Acenaphth	ylene, ug/l	<10		
Benzo(a)p	yrene, ug/l	<10		
Benzo(g,h	(,i)perylene. ug/l	<10		
Benzo(b,k)fluoranthene ug/l	<10		
Chrysene	+ Benzo(a)anthracene ug/l	<10		
radiantn	ene, ug/l	<10		
Fluorene,	ug/l	<10		
Indeno(1,	2,3-cd)pyrene+Dibenzo(a,h)anthracene, ug/l	<10		
		<10		
Phenanthre	ene + Anthracene, ug/l	<10		
Pyrene, uo	3/1	<10	•	
2-Methylna	aphthalene, ug/l	<10		
1-Methylna	aphthalene, ug/l	<10		
		<10		
* Elev	ated detection limits			

^{*} Elevated detection limits were reported due to sample matrix interference which required sample dilution prior to analysis.

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REPORT OF RESULTS

TOO NO	-			
	SAMPLE DESCRIPTION , LIQUID SAMPLES JAX-159-TRIP BLANK	DATE SA	MPLED	
40175-17	JAX-159-TRIP BLANK	01-09-0		
PARAMETER			4 	
		40175-17		
Bromodich	loromethane, ug/l	-1.0		
Bromoform		<1.0		
Bromometh	ane, ug/l	<5.0		
Carbon Te	trachloride, ug/l	<1.0		
Chloroben:	zene, ug/l	<1.0		
Chloroetha	ane, ug/l	<1.0		
2-Chloroet	thylvinyl Ether, ug/l	<1.0		
Chloroform	n, ug/l	<10		
Chlorometh	nane, ug/l	<1.0		
Dibromochl	oromethane, ug/l	<1.0		
1,2-Dichlo	probenzene, ug/l	<1.0		
1,3-Dichlo	probenzene, ug/l	<1.0		
1,4-Dichlo	robenzené, ug/l	<1.0		
Dichlorodi	fluoromethane, ug/l	<1.0		
1,1-Dichlo	roethane, ug/l	<1.0		
1,2-Dichlo	roethane, ug/l	<1.0		
1,1-Dichlo	roethene, ug/l	<1.0		
cis/trans-	1,2-Dichloroethylene, ug/l	<1.0		
1,2-Dichlo	ropropane, ug/l	<1.0		
Cis-1,3-Di	chloropropene, ug/l	<1.0		
[rans-1,3-	Dichloropropene, ug/l	<1.0		
Methylene (Chloride, ug/l	<1.0		
L,1,2,2-Tet	rachloroethane ug/l	<1.0		
		<1.0		



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REPORT OF RESULTS

LOG NO	SAMDLE DESCRIPTION		Page 1	
	SAMPLE DESCRIPTION , LIQUID SAMPLES	DATE SAMP	LED	
40175-17	JAX-159-TRIP BLANK	01-09-92		
PARAMETER				
		40175-17		
Tetrachlo	roethene, ug/l			
1,1,1-Trio	chloroethane, ug/l	<1.0		
1,1,2-Tric	chloroethane, ug/l	<1.0		
Trichloroe	ethene, ug/l	<1.0		
Trichlorof	luoromethane, ug/l	<1.0		
vinyl Chlo	oride, ug/]	<1.0		
Surrogate -	Bromochloromethane (70 120)	<1.0		
Jeante H	11 Oliatics (602/8020)	78 %		
Benzene, u	g/l			
Chlorobenz	ene, ug/l	<1.0		
1,2-Dichlo	robenzene, ug/l	<1.0		
1,3-Dichlo	robenzene, ug/l	<1.0		
1,4-Dichlo	robenzene, ug/l	<1.0		
Ethylbenzer	ne, ug/l	<1.0		
Toluene, ug	g/l	<1.0		
Xylenes, ug	g/l	<1.0		
Methyl-Tert	-Butyl-Ether (MTBE), ug/l	<1.0		
arrogate -	Trifiuoro- toluore (go	<10		
		104		

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REPORT OF RESULTS

LOG NO SA	SAMPLE DESCRIPTION , QC REPORT FOR LIQUID SAMPLES									
40175-19 Lai 40175-20 Pro 40175-21 Dai	thod Blank-Water b Control Standar ecision (RPD)-Wa te Extracted-Wate te Analyzed-Water	ter r	ery)-Water							
PARAMETER		40175-18	40175-19	40175-20	40175-21	40175-22				
Purgeable Halo										
Bromodichloror	methane, ug/l	<1.0			01.22.92	01.22.92				
Bromoform, ug,		<5.0			01.22.92	01.22.92				
Bromomethane,		<1.0	-		01.22.92	01.22.92				
Carbon Tetrachloride, ug/l		<1.0			01.22.92	01.22.92				
	Chlorobenzene, ug/l		101 %	7.9 %	01.22.92	01.22.92				
Chloroethane,		<1.0			01.22.92	01.22.92				
2-Chloroethylv	vinyl Ether, ug/l	<10			01.22.92	01.22.92				
Chloroform, ug		<1.0			01.22.92	01.22.92				
Chloromethane,		<1.0			01.22.92	01.22.92				
Dibromochlorom	ethane, ug/l	<1.0			01.22.92	01.22.92				
1,2-Dichlorobe		<1.0			01.22.92	01.22.92				
1,3-Dichlorobe		<1.0			01.22.92	01.22.92				
1,4-Dichlorobe		<1.0			01.22.92	01.22.92				
	romethane, ug/l	<1.0			01.22.92	01.22.92				
1,1-Dichloroet		<1.0			01.22.92	01.22.92				
1,2-Dichloroet		<1.0			01.22.92	01.22.92				
1,1-Dichloroet		<1.0	96 %	16 %	01.22.92	01.22.92				
<pre>cis/trans-1,2- ene, ug/l</pre>	_	<1.0			01.22.92	01.22.92				

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REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION	QC REPORT	r FOR LIQUII	SAMPLES		
40175-19 40175-19 40175-29 40175-29	Date Extracted-Water	er	ery)-Water			
PARAMETI	ER ·		40175-19		40175-21	40175-22
1,2-Di	chloropropane, ug/l	<1.0			01.22.92	01.22.92
Cis-1,3	3-Dichloropropene, ug/l	<1.0			01.22.92	01.22.92
Trans-	1,3-Dichloropropene, ug/]	<1.0			01.22.92	01.22.92
Methyle	ene Chloride, ug/l	<1.0			01.22.92	01.22.92
1,1,2,2	2-Tetrachloroethane, ug/]	<1.0			01.22.92	01.22.92
Tetracl	nloroethene, ug/l	<1.0			01.22.92	01.22.92
1,1,1-5	Frichloroethane, ug/l	<1.0			01.22.92	01.22.92
1,1,2-7	Trichloroethane, ug/l	<1.0			01.22.92	01.22.92
Trichlo	proethene, ug/l	<1.0	114 %	20 %	01.22.92	01.22.92
Trichlo	orofluoromethane, ug/l	<1.0			01.22.92	01.22.92
Vinyl (Chloride, ug/l	<1.0			01.22.92	01.22.92
Purgeabl	le Aromatics (602/8020)					
	e, ug/l	<1.0	94 %	5.3 %	01.22.92	01.22.92
Chloro	penzene, ug/l	<1.0	98 %	3.1 %	01.22.92	01.22.92
1,2-Di	chlorobenzene, ug/l	<1.0			01.22.92	01.22.92
1,3-Dio	chlorobenzene, ug/l	<1.0			01.22.92	01.22.92
1,4-Dio	chlorobenzene, ug/l	<1.0			01.22.92	01.22.92
Ethylbe	enzene, ug/l	<1.0			01.22.92	01.22.92
Toluene	e, ug/l	<1.0	94 %	2.1 %	01.22.92	01.22.92
Xylenes	s, ug/l	<1.0			01.22.92	01.22.92
_	Tert-Butyl-Ether , ug/l	<10			01.22.92	01.22.92
	·					

LOG NO: S2-40175

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U.S. Army Engineer District, Savh

P. O. Box 889

Savannah, Georgia 31402-0889

Contract: DACA21-9240181

Project: BLDG 159 Jacksonville NAS

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REPORT OF RESULTS

	LOG NO	SAMPLE DESCRIPTION , QC REPORT FOR LIQUID SAMPLES									
	40175-18 40175-19 40175-20 40175-21 40175-22	Method Blank-Water Lab Control Standard Precision (RPD) - Water Date Extracted-Water Date Analyzed-Water	ter r								
	PARAMETER		40175-18	40175.10	40175 00	40455					
,	Aromatics,	ile Organic , ug/l	<1.0			01.22.92	01.22.92				
]	Polynuclear		<0.020	102 %	14 %	01.15.92	01.15.92				
	Acenaphther		<10	82 %	4.9 %	01.14.92	02.10.92				
	Acenaphthylene, ug/l Benzo(a)pyrene, ug/l		<10 <10	 101 %	 2.0 %	01.14.92 01.14.92	02.10.92 02.10.92				
	Benzo(b,k)f)perylene, ug/l luoranthene, ug/l	<10 <10			01.14.92 01.14.92	02.10.92				
	Chrysene + Fluoranthen	Benzo(a) anthracene,	ug/l <10 <10		, -	01.14.92	02.10.92				
	Fluorene, u		<10	86 %	4.7 %	01.14.92 01.14.92	02.10.92 02.10.92				
	nzo(a,h)an	thracene, ug/l	<10			01.14.92	02.10.92				
	Naphthalene Phenanthren	, ug/l e + Anthracene, ug/l	<10	88 %	4.5 %	01.14.92	02.10.92				
	Pyrene, ug/		<10 <10			01.14.92	02.10.92				
		hthalene, ug/l	<10	95 %	2.1 %	01.14.92	02.10.92				
	1-Methylnap	hthalene, ug/l	<10			01.14.92	02.10.92				
P	etroleum Hyd (418.1), mg	drocarbons	<1.0	112 %	13 %	01.14.92 01.21.92	02.10.92 01.21.92				

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REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION	, QC REPOR	T FOR LIQUII	D SAMPLES						
40175-18 40175-19 40175-20 40175-21 40175-22	Method Blank-Water Lab Control Standard (% Recovery)-Water Precision (RPD)-Water Date Extracted-Water Date Analyzed-Water									
PARAMETER		40175-18	40175-19	40175-20	40175-21	40175-22				
Lead, mg/l		<0.0050	102 %	2.0 %		01.29.92				

SAVANNAH LABORATORIES & ENVIRONMENTAL SERVICES, INC.

5102 LaRoche Avenue • Savannah, GA 31404 • (912) 354-7858 • Fax (912) 352-0165

LOG NO: S2-40175

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Project: BLDG 159 Jacksonville NAS

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REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION , SOLID OR SEMISOLID SAMPLES	DATE SAMPLED
40175-23 JAX-159-GRAB-1 40175-24 JAX-159-GRAB-2	01-10-92 01-10-92
ΡΔΡΑΜΕΨΕΡ	40175 0
Percent Colida &	57 %
Acenaphthylene, ug/kg dw <270 Benzo(a)pyrene, ug/kg dw 380 Benzo(g h i)perslene ug/kg dw	880 6900
Benzo(b,k)fluoranthene, ug/kg dw 360 Chrysene + Benzo(a)anthracene, ug/kg dw <270 Fluoranthene, ug/kg dw <270	, = 00
Fluorene, ug/kg dw <270 Indeno(1,2,3-cd)pyrene+Dibenzo(a,h)anthracene, ug/kg dw 670	<350
Naphthalene, ug/kg dw <270 Phenanthrene + Anthracene, ug/kg dw <270 Pyrene, ug/kg dw <270	<350
2-Methylnanhthalene um /low dos	380 360

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Contract: DACA21-9240181

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REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , SOLID OR SEMI	SOLID SAMPLES	DATE SAMPLED	
40175-23	JAX-159-GRAB-1			
40175-24	JAX-159-GRAB-2		01-10-92	
			01-10-92	
ENGINE LEK		40155 05		
Halogenated	Volatiles (8010)			
Renzyl chl	oride, ug/kg dw			
Bromohenze	ne, ug/kg dw	<6.8	<8.8	
Bromodichl	oromethane, ug/kg dw	<6.8	<8.8	
Bromoform,	oromethane, ug/kg dw	<6.8	<8.8	
	ne, ug/kg dw	<34		
Carbon Tet	rachloride, ug/kg dw		<8.8	
Chlorobenza	ene, ug/kg dw	<6.8	<8.8	
Chloroetha	ne, ug/kg dw		<8.8	
Chloroform		<6.8	<8.8	
1-Chlorobe	kane, ug/kg dw	<6.8	<8.8	
2-Chlorone	walle, ug/kg dw	<6.8	<8.8	
Chlorometh:	nylvinyl Ether, ug/kg dw ane, ug/kg dw	<68	<88	
Chlorotoly	ene, ug/kg dw	<6.8	<8.8	
		<6.8	<8.8	
Dibromomoth	promethane, ug/kg dw	<6.8	<8.8	
1 2 Dighlor	nane, ug/kg dw	<6.8	<8.8	
1,2-Dichlor	obenzene, ug/kg dw	<6.8	<8.8	
1,3-Dichlor	obenzene, ug/kg dw	<6.8	<8.8	
Dichlored: f	obenzene, ug/kg dw	<6.8	<8.8	
1 1-Dichler	luoromethane, ug/kg dw	<6.8	<8.8	
1 2-Dighler	oethane, ug/kg dw	<6.8	<8.8	
1,2-Dichior	oethane, ug/kg dw	<6.8	<8.8	
	oethene, ug/kg dw	<6.8	<8.8	

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REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , SOLID OR SEMISOL	ID SAMPLES	DATE SAMPLED	
	JAX-159-GRAB-1 JAX-159-GRAB-2		01-10-92 01-10-92	
	•• ••••••		01-10-92	
PARAMETER		40175-23	40175-24	
cis/trans	s-1,2-Dichloroethylene, ug/kg dw	<6.8		
	methane, ug/kg dw	<6.8	<8.8	
	loropropane, ug/kg dw	<6.8	<8.8	
	loropropylene, ug/kg dw	<6.8	<8.8	
	Tetrachloroethane, ug/kg dw	<6.8	<8.8	
	Tetrachloroethane, ug/kg dw	<6.8		
	proethene, ug/kg dw	<6.8	<8.8	
	ichloroethane, ug/kg dw	<6.8	<8.8	
	ichloroethane, ug/kg dw	<6.8	<8.8	
	bethene, ug/kg dw	<6.8	<8.8	
	ofluoromethane, ug/kg dw		<8.8	
	ichloropropane, ug/kg dw	<6.8	<8.8	
	loride, ug/kg dw	<6.8	<8.8	
Aromatic V	- Bromochloromethane (70-130) % Rec Molatiles (8020)	101 %	79 %	
Benzene,	ug/kg dw	<6.8	<8.8	
Chlorober	nzene, ug/kg dw		<8.8	
1,2-Dichl	orobenzene, ug/kg dw	<6.8		
1,3-Dichl	orobenzene, ug/kg dw	<6.8		
1,4-Dichl	orobenzene, ug/kg dw		<8.8	
Ethylbenz	ene, ug/kg dw		<8.8	
Toluene,	ug/kg dw	<6.8		
${\tt Xylenes}$,	-· ·	<6.8		
	t Butyl Ether (MTBE), ug/kg	<68	- · -	
	- Trifluoro- toluene (70-130 % Rec)	104	101	

LOG NO: S2-40175

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REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION ,	QC REPOR	T FOR SOLID	/SEMISOLID		
40175-25 Method Blank-Soil 40175-26 Lab Control Standard 40175-27 Precision (% RPD)-So 40175-28 Date Extracted-Soil 40175-29 Date Analyzed-Soil	(% Recov	ery)-Soil			
PARAMETER	40175-25	40175-26	40175-27	40175-28	40175-29
Polynuclear Aromatic					
Hydrocarbons (610/8100)					
Acenaphthene, ug/kg dw	<200	70 %	5.7 %	07 00 00	
Acenaphthylene, ug/kg dw	<200	, , ,	5./ 1	01.20.92	01.25.92
Benzo(a)pyrene, ug/kg dw	<200	78 %	0 %	01.20.92	01.25.92
Benzo(g,h,i)perylene, ug/kg dw	<200	, 0 0		01.20.92	01.25.92
Benzo(b,k)fluoranthene, ug/kg dw	7 <200			01.20.92 01.20.92	01.25.92
Chrysene +	<200			01.20.92	01.25.92
Benzo(a)anthracene, ug/kg dw				01.20.92	01.25.92
Fluoranthene, ug/kg dw	<200			01.20.92	01 05 00
Fluorene, ug/kg dw	<200	78 %			01.25.92
Indeno(1,2,3-cd)pyrene+Dibe	<200		J.1 8	01.20.92	01.25.92
nzo(a,h)anthracene, ug/kg dw				01.20.52	01.25.92
Naphthalene, ug/kg dw	<200	76 %	11 %	01.20.92	01.25.92
Phenanthrene + Anthracene,	<200			01.20.92	01.25.92
ug/kg dw				01.20.92	01.25.92
Pyrene, ug/kg dw	<200	105 %	1.9 %	01.20.92	01.25.92
2-Methylnaphthalene, ug/kg dw	<200			01.20.92	01.25.92
1-Methylnaphthalene, ug/kg dw	<200			01.20.92	01.25.92
Lead, mg/kg dw	<0.50	109 %	4.6 %		01.25.92
			- · · · · ·		01.47.94

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REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION	SAMPLE DESCRIPTION , QC REPORT FOR SOLID/SEMISOLID										
40175-25 Method Blank-Soil 40175-26 Lab Control Standard 40175-27 Precision (% RPD)-So 40175-28 Date Extracted-Soil 40175-29 Date Analyzed-Soil		ery)-Soil									
PARAMETER	40175-25	40175-26	40175-27	40175-28	40175-29						
Halogenated Volatiles (8010)											
Benzyl chloride, ug/kg dw	<5.0			01.23.92	01.23.92						
Bromobenzene, ug/kg dw	<5.0			01.23.92	01.23.92						
Bromodichloromethane, ug/kg dw	<5.0			01.23.92	01.23.92						
Bromoform, ug/kg dw	<25			01.23.92	01.23.92						
Bromomethane, ug/kg dw	<5.0			01.23.92	01.23.92						
Carbon Tetrachloride, ug/kg dw	<5.0			01.23.92	01.23.92						
Chlorobenzene, ug/kg dw	<5.0	109 %	9.2 %	01.23.92	01.23.92						
Chloroethane, ug/kg dw	<5.0			01.23.92	01.23.92						
Chloroform, ug/kg dw	<5.0			01.23.92	01.23.92						
1-Chlorohexane, ug/kg dw	<5.0			01.23.92	01.23.92						
2-Chloroethylvinyl Ether, ug/kg	dw <50			01.23.92	01.23.92						
Chloromethane, ug/kg dw	<5.0			01.23.92	01.23.92						
Chlorotoluene, ug/kg dw	<5.0			01.23.92	01.23.92						
Dibromochloromethane, ug/kg dw	<5.0			01.23.92	01.23.92						
Dibromomethane, ug/kg dw	<5.0			01.23.92	01.23.92						
1,2-Dichlorobenzene, ug/kg dw	<5.0			01.23.92	01.23.92						
1,3-Dichlorobenzene, ug/kg dw	<5.0			01.23.92	01.23.92						
1,4-Dichlorobenzene, ug/kg dw	<5.0			01.23.92	01.23.92						
Dichlorodifluoromethane, ug/kg	dw <5.0			01.23.92	01.23.92						

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REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION , QC REPORT FOR SOLID/SEMISOLID									
40175-25 40175-26 40175-27 40175-28 40175-29	Method Blank-Soil Lab Control Standard Precision (% RPD)-So Date Extracted-Soil Date Analyzed-Soil	d (% Recov	ery)-Soil	·		·			
PARAMETER		40175-25	40175-26	40175-27	40175-28	40175-29			
1,1-Dichlo	proethane, ug/kg dw	<5.0			01.23.92	01.23.92			
1,2-Dichlo	proethane, ug/kg dw	<5.0			01.23.92				
1,1-Dichlo	proethene, ug/kg dw	<5.0	96 %	9.4 %	01.23.92				
cis/trans- ene, ug/k	1,2-Dichloroethyl	<5.0			01.23.92	01.23.92			
Dichlorome	thane, ug/kg dw	<5.0			01.23.92	01.23.92			
1,2-Dichio	propropane, ug/kg dw	<5.0			01.23.92	01.23.92			
1 1 2 2 70	ropropylene, ug/kg dw				01.23.92	01.23.92			
ug/kg dw	trachloroethane,	<5.0			01.23.92	01.23.92			
ug/kg dw	trachloroethane,	<5.0			01.23.92	01.23.92			
Tetrachlor	oethene, ug/kg dw	<5.0			01.23.92	01.23.92			
1,1,1-Tric	hloroethane, ug/kg dw	<5.0			01.23.92	01.23.92			
1,1,2-Trick	hloroethane, ug/kg dw	<5.0			01.23.92	01.23.92			
Trichloroe	thene, ug/kg dw	<5.0	104 %	13 %	01.23.92	01.23.92			
Trichlorof:	luoromethane, ug/kg dw	▼ <5.0			01.23.92	01.23.92			
1,2,3-Trick	hloropropane, ug/kg dw	v <5.0			01.23.92	01.23.92			
Vinyl Chlor	riđe, ug/kg dw	<5.0			01.23.92	01.23.92			
Surrogate -		111 %				01.23.92			
Bromochlon % Rec	romethane (70-130)								



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REPORT OF RESULTS

Page 28

LOG NO SAMPLE DESCRIPTION	SAMPLE DESCRIPTION , QC REPORT FOR SOLID/SEMISOLID										
40175-27 Precision (% RPD) - 40175-28 Date Extracted-Soil Date Analyzed-Soil	Blank-Soil Standard (% Recovery) - Soil Standard (% Recovery) - Soil Standard (% RPD) - Soil Standard (% RPD) - Soil Standard										
PARAMETER	40175-25	40175-26	40175-27	40175-28	40175-29						
Aromatic Volatiles (8020)											
Benzene, ug/kg dw	<5.0	121 %	23 %	01.23.92	01.23.92						
Chlorobenzene, ug/kg dw	<5.0	100 %	1.0 %	01.23.92	01.23.92						
1,2-Dichlorobenzene, ug/kg dw	<5.0			01.23.92	01.23.92						
1,3-Dichlorobenzene, ug/kg dw	<5.0			01.23.92	01.23.92						
1,4-Dichlorobenzene, ug/kg dw	<5.0			01.23.92	01.23.92						
Ethylbenzene, ug/kg dw	<5.0			01.23.92	01.23.92						
Toluene, ug/kg dw	<5.0	106 %	13.2 %	01.23.92	01.23.92						
Xylenes, ug/kg dw	<5.0			01.23.92	01.23.92						
Methyl Tert Butyl Ether (MTBE), ug/kg	<50				01.23.92						
Surrogate - Trifluoro- toluene (70-130 % Rec)	83 %		• • •		, 						

Methods: EPA SW-846 and 40 CFR Part 136.

Savannah Environmental Laboratory HRS Cert. #87052

Savannah Drinking Water HRS Cert. #87279

Steven J. White

SL

WANNAH LABURATURIES ENVIRONMENTAL SERVICES, INC.

ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD

| 2846 Industrial Plaza Drive, Tallahassee, FL 32301 | Phone: (904) 878-3994 | Fax (904) 878-9504 | Phone: (305) 421-7400 | Phone: (305) 421-7400 | Fax (305) 421-2584 | Phone: (305) 421-7400 | Phone: (205) 666-6633 | Fax (205) 666-6696 | 6712 Benjamin Road, Suite 100, Tampa, FL 33634 | Phone: (813) 885-7427 | Fax (813) 885-7049

		iAill OI CO	31001	REC	UHD					6712	Benjamin Ro	ad, Suite 100, Ta	mpa, FL 33634	Phone: (81	3) 885-7427	Fax (813) 885-704
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